

**KEEGAN, WERLIN & PABIAN, LLP**

ATTORNEYS AT LAW  
265 FRANKLIN STREET  
BOSTON, MASSACHUSETTS 02110-3113

\_\_\_\_\_  
(617) 951-1400

TELECOPIERS:  
(617) 951-1354  
(617) 951-0586

December 16, 2003

Mary L. Cottrell, Secretary  
Department of Telecommunications and Energy  
One South Station  
Boston, MA 02110

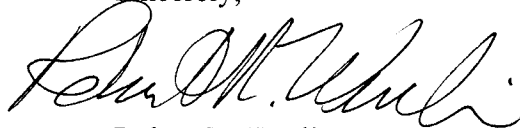
Re: D.T.E. 03-118, Cambridge Electric Light Company and Commonwealth  
Electric Company – 2003 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Request set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin", written in a cursive style.

Robert N. Werlin

Enclosures

cc: Service List

## Responses to Information Requests

Information Request DTE-1-1

Information Request DTE-1-2

Information Request DTE-1-3

Information Request DTE-1-4

Information Request DTE-1-1

For each of the Companies, please provide each step the Companies performed in their revenue neutral rate redesign. Provide all supporting workpapers and calculations.

Response

The following steps were performed in developing the rates for both Cambridge and Commonwealth:

1. Determined the Pre-RAD revenues by applying 2002 billing quantities to base rates in effect just prior to March 1998 and reflecting August 1997 fuel charge and conservation charge levels consistent with the Companies' restructuring order. The development of these revenues is set forth in Exhibit CAM-HCL-3 and Exhibit COM-HCL-3 and is summarized on page 1 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.
2. Adjusted the revenues in Step 1 by the inflation adjustment as set forth on page 1 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.
3. Multiplied the revenue from Step 2 by 85 percent to reflect the 15 percent rate reduction.
4. Determined the total average rate per kilowatt-hour for the companies from the total revenue developed in Step 3.
5. Determined the total average distribution rate using 2002 billing quantities and distribution rates in effect March 1, 1998 adjusted for the DSM roll-in approved in D.T.E. 99-19. See page 4 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.
6. Determined the proposed transition charge level by subtracting from the total average rate in Step 4, (a) the total average distribution charge from Step 5, (b) the average transmission charge, (c) the average transition adjustment charge, (d) the pension adjustment factor, (e) the default service adjustment, (f) the mandated charges for standard offer, energy efficiency and renewables. The resultant transition charge is set forth on page 1 of Exhibit CAM-HCL-2 and Exhibit COM-HCL-2.

7. Designed individual rate schedules as follows: (a) set customer charge 85 percent of the inflation adjusted Pre-RAD customer charge, (b) set the standard offer, energy efficiency, renewable, default service adjustment, pension adjustment, transition rate adjustment, and transition charges at their uniform per kilowatt-hour levels, (c) assigned the transmission charge by applying the percentage change in the proposed average transmission rate from the average Pre-RAD transmission rate to the individual rate schedule Pre-RAD transmission charge, (d) calculated the residual distribution charge per kilowatt-hour by subtracting the charges in item (c) from 85 percent of the inflation adjusted Pre-RAD distribution rate per kilowatt-hour.
8. For rates with demand charges and/or time-of-use energy charges, determined rates using the same procedure as set forth in Step 7 but limited to using and allocating transmission and transition charges between energy and demand components so as not to result in negative residual distribution charges.
9. In some cases where the level of mandated per kilowatt-hour charges would result in a negative residual distribution charge, the demand charges were discounted by greater than 15 percent in order to achieve the 15 percent reduction for the total rate.

This process results in rates for each rate class that reflect the 15 percent overall reduction and that reflect the 15 percent reduction for each rate component to the extent possible.

Information Request DTE-1-2

For each of the Companies, please provide bill impacts in the format presented in Exhibits CAM-HCL-8, and COM-HCL-8, comparing the current base rates to the proposed based rates. Only include base rates in these analyses. Do not include any other charges. Also, include the cumulative percent bills and cumulative percent KWH in the analyses.

Response

Please see Attachment DTE-1-2. Please note that Attachment DTE-1-2 portrays a distorted analysis of bill impacts because every customer who purchases electricity distribution also must pay for generation, transition charges, transmission charges, DSM and renewables charges, etc. Distribution charges represent well less-than half of the total amount of a typical customer's bill. It should also be noted that all customers receiving standard offer service under the proposed rates will receive the mandated 15 percent, inflation-adjusted rate reduction.

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	1	81	\$8.84	\$0.00	\$9.76	\$0.00	\$0.92	10.4%
20	5	121	9.82	0.00	10.85	0.00	1.03	10.5%
30	9	159	10.74	0.00	11.88	0.00	1.14	10.6%
40	15	196	11.64	0.00	12.88	0.00	1.24	10.7%
50	21	239	12.69	0.00	14.04	0.00	1.35	10.6%
60	29	289	13.90	0.00	15.40	0.00	1.50	10.8%
70	40	353	15.46	0.00	17.13	0.00	1.67	10.8%
80	52	448	17.77	0.00	19.70	0.00	1.93	10.9%
90	69	630	22.20	0.00	24.63	0.00	2.43	10.9%
AVERAGE		315	\$14.54	\$0.00	\$16.10	\$0.00	1.56	10.7%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO. 220

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$6.87  
2.434  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

**PROPOSED RATE**

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$7.57  
2.708  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE RATE R-2

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	AMOUNT	%
10	2	95	\$4.77	\$0.00	\$4.77	\$5.28	\$0.51	10.7%
20	6	137	4.89	0.00	4.89	5.42	0.53	10.8%
30	11	173	4.99	0.00	4.99	5.54	0.55	11.0%
40	17	210	5.09	0.00	5.09	5.66	0.57	11.2%
50	25	250	5.20	0.00	5.20	5.79	0.59	11.3%
60	34	297	5.33	0.00	5.33	5.94	0.61	11.4%
70	44	360	5.50	0.00	5.50	6.15	0.65	11.8%
80	57	440	5.72	0.00	5.72	6.41	0.69	12.1%
90	73	575	6.09	0.00	6.09	6.85	0.76	12.5%
AVG USE		303	5.34	\$0.00	5.34	5.96	0.62	11.6%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221

DELIVERY SERVICES:

CUSTOMER	\$4.51	PER BILL
DISTRIBUTION	0.275	CENTS/KWH
TRANSITION	0.000	" "
TRANSMISSION	0.000	" "
TRANSITION RATE ADJ	0.000	" "
DEFAULT SERV ADJ	0.000	" "
PENSION ADJUSTMENT	0.000	" "
DEMAND-SIDE MGT	0.000	" "
RENEWABLE ENERGY	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$4.97	PER BILL
DISTRIBUTION	0.327	CENTS/KWH
TRANSITION	0.000	" "
TRANSMISSION	0.000	" "
TRANSITION RATE ADJ	0.000	" "
DEFAULT SERV ADJ	0.000	" "
PENSION ADJUSTMENT	0.000	" "
DEMAND-SIDE MGT	0.000	" "
RENEWABLE ENERGY	0.000	" "

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

MONTHLY CUM % BILLS	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	2	156	\$12.34	\$0.00	\$12.34	\$13.58	10.0%
20	4	238	14.72	0.00	16.19	16.19	10.0%
30	8	296	16.43	0.00	18.06	18.06	9.9%
40	13	395	19.32	0.00	21.24	21.24	9.9%
50	19	508	22.63	0.00	24.87	24.87	9.9%
60	29	625	26.05	0.00	28.62	28.62	9.9%
70	38	778	30.55	0.00	33.55	33.55	9.8%
80	50	1,026	37.79	0.00	41.50	41.50	9.8%
90	68	1,472	50.83	0.00	55.79	55.79	9.8%
AVG USE	702		\$28.30	\$0.00	\$28.30	\$31.09	9.9%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 222

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$7.77  
2.926  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

CENTS/KWH

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$8.57  
3.209  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @

0.000  
0.000

CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @

0.000  
0.000

CENTS/KWH

**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$8.57  
3.209  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @

0.000  
0.000

CENTS/KWH



CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE SPACE HEATING RATE R-4

MONTHLY CUM % BILLS	MONTHLY KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	AMOUNT	%
10	2	115	\$5.47	\$0.00	\$5.47	\$6.25	\$0.78	14.3%
20	4	177	5.67	0.00	5.67	6.59	0.92	16.2%
30	8	225	5.82	0.00	5.82	6.85	1.03	17.7%
40	11	299	6.06	0.00	6.06	7.26	1.20	19.8%
50	19	378	6.32	0.00	6.32	7.70	1.38	21.8%
60	25	435	6.50	0.00	6.50	8.01	1.51	23.2%
70	36	638	7.16	0.00	7.16	9.12	1.96	27.4%
80	47	880	7.95	0.00	7.95	10.45	2.50	31.4%
90	68	1,286	9.27	0.00	9.27	12.68	3.41	36.8%
AVG USE		577	\$6.97	\$0.00	\$6.97	\$8.79	1.82	26.1%

**PRESENT RATE**

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.325	CENTS/KWH
TRANSITION	"	0.000	"
TRANSITION	"	0.000	"
TRANSITION RATE ADJ	"	0.000	"
DEFAULT SERV ADJ	"	0.000	"
PENSION ADJUSTMENT	"	0.000	"
DEMAND-SIDE MGT	"	0.000	"
RENEWABLE ENERGY	"	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	"	0.000	"

**PROPOSED RATE**

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$5.62	PER BILL
DISTRIBUTION	ALL KWH @	0.549	CENTS/KWH
TRANSITION	"	0.000	"
TRANSITION	"	0.000	"
TRANSITION RATE ADJ	"	0.000	"
DEFAULT SERV ADJ	"	0.000	"
PENSION ADJUSTMENT	"	0.000	"
DEMAND-SIDE MGT	"	0.000	"
RENEWABLE ENERGY	"	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	"	0.000	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-5

MONTHLY		PRESENT RATE		PROPOSED RATE		DIFFERENCE			
CUM % BILLS	CUM % KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	1	79	\$12.22	\$0.00	\$12.22	\$0.00	\$14.23	\$2.01	16.4%
20	3	102	12.73	0.00	12.73	0.00	15.00	2.27	17.8%
30	5	206	15.03	0.00	15.03	0.00	18.53	3.50	23.3%
40	10	268	16.40	0.00	16.40	0.00	20.63	4.23	25.8%
50	20	360	18.44	0.00	18.44	0.00	23.74	5.30	28.7%
60	27	430	19.99	0.00	19.99	0.00	26.11	6.12	30.6%
70	42	620	24.19	0.00	24.19	0.00	32.55	8.36	34.6%
80	56	765	27.40	0.00	27.40	0.00	37.46	10.06	36.7%
90	72	1,030	33.26	0.00	33.26	0.00	46.43	13.17	39.6%
AVG USE		470	\$20.87	\$0.00	\$20.87	\$0.00	\$27.47	6.60	31.6%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-5 MDTE NO. 224

DELIVERY SERVICES:

CUSTOMER

	PEAK	OFF-PEAK		PER BILL
		22.88%	77.12%	
DISTRIBUTION	9.281	0.000	0.116	CENTS/KWH
TRANSITION	0.000	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	0.000	"
DEFAULT SERV ADJ	0.000	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	0.000	"
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	0.000	"

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-5

DELIVERY SERVICES:

CUSTOMER

	PEAK	OFF-PEAK		PER BILL
		22.88%	77.12%	
DISTRIBUTION	14.803	0.000	0.000	CENTS/KWH
TRANSITION	0.000	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	0.000	"
DEFAULT SERV ADJ	0.000	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	0.000	"
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	0.000	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING TOU RATE R-6

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	DELIVERY	TOTAL	DELIVERY	AMOUNT	%
10	1	\$12.87	\$0.00	\$16.06	\$16.06	\$3.19	24.8%
20	4	13.78	0.00	18.19	18.19	4.41	32.0%
30	10	14.52	0.00	19.92	19.92	5.40	37.2%
40	16	15.32	0.00	21.81	21.81	6.49	42.4%
50	23	16.16	0.00	23.77	23.77	7.61	47.1%
60	31	17.33	0.00	26.52	26.52	9.19	53.0%
70	43	18.87	0.00	30.13	30.13	11.26	59.7%
80	57	20.37	0.00	33.66	33.66	13.29	65.2%
90	73	23.60	0.00	41.24	41.24	17.64	74.7%
AVERAGE	1,257	\$17.43	\$0.00	\$26.75	\$26.75	9.32	53.5%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-6 MDTE NO. 225

DELIVERY SERVICES:

CUSTOMER

\$11.37 PER BILL

PEAK	OFF-PEAK	95.54%	CENTS/KWH
4.46%	0.378	0.000	*
2.682	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	*

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER

\$12.54 PER BILL

PEAK	OFF-PEAK	95.54%	CENTS/KWH
4.46%	0.378	0.000	*
2.682	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-0 (NON-DEMAND)

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	\$5.64	\$0.00	\$5.64	\$6.23	\$0.00	\$6.23	\$0.59	10.5%
20	1	6.82	0.00	6.82	7.55	0.00	7.55	0.73	10.7%
30	3	8.44	0.00	8.44	9.37	0.00	9.37	0.93	11.0%
40	6	10.62	0.00	10.62	11.81	0.00	11.81	1.19	11.2%
50	11	13.54	0.00	13.54	15.08	0.00	15.08	1.54	11.4%
60	16	16.92	0.00	16.92	18.87	0.00	18.87	1.95	11.5%
70	24	21.74	0.00	21.74	24.26	0.00	24.26	2.52	11.6%
80	36	28.46	0.00	28.46	31.79	0.00	31.79	3.33	11.7%
90	54	39.94	0.00	39.94	44.64	0.00	44.64	4.70	11.8%
AVG USE	733	\$19.83	\$0.00	\$19.83	\$22.12	\$0.00	\$22.12	2.29	11.5%

**PRESENT RATE**

GENERAL RATE G-0 MDTE NO. 230

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$4.62  
2.075  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

CUSTOMER

DISTRIBUTION  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$5.09  
2.324  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @

0.000  
0.000

CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @

0.000  
0.000

CENTS/KWH

**PROPOSED RATE**

GENERAL RATE G-0

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @

\$5.09  
2.324  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @

0.000  
0.000

CENTS/KWH

## Attachment DTE-1\_2(a).xls

<u>PRESENT RATE</u>						<u>PROPOSED RATE</u>					
GENERAL RATE G-1 MDTE NO. 231						GENERAL RATE G-1					
DELIVERY SERVICES:						DELIVERY SERVICES:					
CUSTOMER	\$7.32	PER BILL				CUSTOMER	\$8.07	PER BILL			
DISTRIBUTION (DEMAND)	FIRST 10	OVER 10				DISTRIBUTION (DEMAND)	FIRST 10	OVER 10			
TRANSITION	\$0.87	\$4.12	PER KW	"	"	TRANSITION	\$3.33	\$6.91	PER KW		
TRANSMISSION	\$0.00	\$0.00	"	"	"	TRANSMISSION	\$0.00	\$0.00	"		
TRANSITION RATE ADJ	\$0.00	\$0.00	"	"	"	TRANSITION RATE ADJ	\$0.00	\$0.00	"		
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH			DISTRIBUTION (ENERGY)	ALL KWH @	0.000	CENTS/KWH		
TRANSITION	"	0.000	"	"	"	TRANSITION	"	0.000	"		
TRANSITION RATE ADJ	"	0.000	"	"	"	TRANSITION RATE ADJ	"	0.000	"		
DEFAULT SERV ADJ	"	0.000	"	"	"	DEFAULT SERV ADJ	"	0.000	"		
PENSION ADJUSTMENT	"	0.000	"	"	"	PENSION ADJUSTMENT	"	0.000	"		
DEMAND-SIDE MGT	"	0.000	"	"	"	DEMAND-SIDE MGT	"	0.000	"		
RENEWABLE ENERGY	"	0.000	"	"	"	RENEWABLE ENERGY	"	0.000	"		
SUPPLIER SERVICES:						SUPPLIER SERVICES:					
STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH			STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH		
SOSFA	"	0.000	"	"	"	SOSFA	"	0.000	"		

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LF = CUM % MONTHLY BILLS	HIGH MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	4	1,416	\$22.34	\$21.39	\$0.00	\$21.39	-4.3%
20	5	2,067	28.52	24.72	0.00	24.72	-13.3%
30	7	2,633	34.87	31.38	0.00	31.38	-10.0%
40	9	3,364	42.57	38.04	0.00	38.04	-10.6%
50	11	4,299	55.18	48.28	0.00	48.28	-12.5%
60	14	5,500	77.33	69.01	0.00	69.01	-10.8%
70	19	7,313	112.70	103.56	0.00	103.56	-8.1%
80	25	9,631	156.31	145.02	0.00	145.02	-7.2%
90	43	16,675	287.88	269.40	0.00	269.40	-6.4%
AVG USE	19	7,430	\$113.65	\$103.56	\$0.00	103.56	-8.9%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER

\$7.32 PER BILL

	FIRST 10	OVER 10	PER KW
DISTRIBUTION (DEMAND)	\$0.87	\$4.12	PER KW
TRANSITION	\$0.00	\$0.00	" "
TRANSITION RATE ADJ	\$0.00	\$0.00	" "
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.000	" "
RENEWABLE ENERGY	" "	0.000	" "
SUPPLIER SERVICES:			
STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	" "	0.000	" "

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER

\$8.07 PER BILL

	FIRST 10	OVER 10	PER KW
DISTRIBUTION (DEMAND)	\$3.33	\$6.91	PER KW
TRANSITION	\$0.00	\$0.00	" "
TRANSITION RATE ADJ	\$0.00	\$0.00	" "
DISTRIBUTION (ENERGY)	ALL KWH @	0.000	CENTS/KWH
TRANSITION	" "	0.000	" "
TRANSITION RATE ADJ	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.000	" "
PENSION ADJUSTMENT	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.000	" "
RENEWABLE ENERGY	" "	0.000	" "
SUPPLIER SERVICES:			
STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LF = CUM % MONTHLY BILLS	LOW 0.320 MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	6	1,416	\$24.08	\$24.08	\$0.00	\$3.97	16.5%
20	9	2,067	32.00	38.04	0.00	6.04	18.9%
30	11	2,633	41.60	48.28	0.00	6.68	16.1%
40	14	3,364	59.92	69.01	0.00	9.09	15.2%
50	18	4,299	84.02	96.65	0.00	12.63	15.0%
60	23	5,500	114.41	131.20	0.00	16.79	14.7%
70	31	7,313	162.14	186.48	0.00	24.34	15.0%
80	40	9,631	218.11	248.67	0.00	30.56	14.0%
90	70	16,675	399.12	455.97	0.00	56.85	14.2%
AVG USE	31	7,430	\$163.09	\$186.48	\$0.00	23.39	14.3%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 231

DELIVERY SERVICES:

CUSTOMER

\$7.32 PER BILL

	FIRST 10		OVER 10		PER KW
	ALL KWH @				
DISTRIBUTION (DEMAND)	\$0.87	\$4.12			
TRANSITION	\$0.00	\$0.00			
TRANSITION RATE ADJ	\$0.00	\$0.00			
DISTRIBUTION (ENERGY)	ALL KWH @	0.815	CENTS/KWH		
TRANSITION	"	0.000	"	"	
TRANSITION RATE ADJ	"	0.000	"	"	
DEFAULT SERV ADJ	"	0.000	"	"	
PENSION ADJUSTMENT	"	0.000	"	"	
DEMAND-SIDE MGT	"	0.000	"	"	
RENEWABLE ENERGY	"	0.000	"	"	
SUPPLIER SERVICES:					
STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH		
SOSFA	"	0.000	"	"	

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER

\$8.07 PER BILL

	FIRST 10		OVER 10		PER KW
	ALL KWH @				
DISTRIBUTION (DEMAND)	\$3.33	\$6.91			
TRANSITION	\$0.00	\$0.00			
TRANSITION RATE ADJ	\$0.00	\$0.00			
DISTRIBUTION (ENERGY)	ALL KWH @	0.000	CENTS/KWH		
TRANSITION	"	0.000	"	"	
TRANSITION RATE ADJ	"	0.000	"	"	
DEFAULT SERV ADJ	"	0.000	"	"	
PENSION ADJUSTMENT	"	0.000	"	"	
DEMAND-SIDE MGT	"	0.000	"	"	
RENEWABLE ENERGY	"	0.000	"	"	
SUPPLIER SERVICES:					
STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH		
SOSFA	"	0.000	"	"	

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.945 MONTHLY KVA	PRESENT RATE TOTAL SUPPLIER	DELIVERY	PROPOSED RATE TOTAL SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	75	30,394	\$322	\$0	\$322	\$145	-54.9%
20	110	44,577	439	0	439	213	-51.6%
30	130	52,882	521	0	521	317	-39.0%
40	155	62,814	622	0	622	448	-28.0%
50	188	76,187	756	0	756	621	-17.9%
60	232	94,018	934	0	934	851	-8.9%
70	300	121,575	1,210	0	1,210	1,207	-0.3%
80	400	162,100	1,616	0	1,616	1,730	7.0%
90	660	267,465	2,671	0	2,671	3,089	15.7%
AVG USE	318	128,869	\$1,283	\$0	\$1,283	\$1,301	1.3%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	PER BILL
DISTRIBUTION (DEMAND)	\$90.00
TRANSITION	\$2.06
TRANSMISSION	\$0.00
DISTRIBUTION (ENERGY)	\$0.493
TRANSITION	0.000
TRANSITION RATE ADJ	0.000
DEFAULT SERV ADJ	0.000
PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000
SUPPLIER SERVICES:	
STANDARD OFFER	0.000
SOSFA	0.000

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	PER BILL
DISTRIBUTION (DEMAND)	\$99.40
TRANSITION	\$4.62
TRANSMISSION	\$0.00
DISTRIBUTION (ENERGY)	\$0.556
TRANSITION	0.000
TRANSITION RATE ADJ	0.000
DEFAULT SERV ADJ	0.000
PENSION ADJUSTMENT	0.000
DEMAND-SIDE MGT	0.000
RENEWABLE ENERGY	0.000
SUPPLIER SERVICES:	
STANDARD OFFER	0.000
SOSFA	0.000



CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	HIGH 0.745 MONTHLY KVA	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	75	41,549	\$377	\$0	\$377	\$162	-57.0%
20	110	60,938	520	0	520	237	-54.4%
30	130	72,018	616	0	616	346	-43.7%
40	155	85,867	736	0	736	483	-34.4%
50	188	104,149	894	0	894	663	-25.8%
60	232	128,524	1,105	0	1,105	903	-18.3%
70	300	166,195	1,430	0	1,430	1,274	-11.0%
80	400	221,593	1,909	0	1,909	1,819	-4.7%
90	660	365,628	3,155	0	3,155	3,237	2.6%
AVG USE	318	176,166	\$1,517	\$0	\$1,517	\$1,372	-9.5%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	\$90.00	PER KVA
DISTRIBUTION (DEMAND)		
TRANSITION	\$1.09	\$2.06
TRANSMISSION	\$0.00	\$0.00
DISTRIBUTION (ENERGY)		
TRANSITION	0.493	0.493
TRANSITION RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	\$99.40	PER KVA
DISTRIBUTION (DEMAND)		
TRANSITION	\$0.00	\$4.62
TRANSMISSION	\$0.00	\$0.00
DISTRIBUTION (ENERGY)		
TRANSITION	0.556	0.000
TRANSITION RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.345 MONTHLY KVA	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	75	19,229	\$267	\$128	\$0	\$128	-51.8%
20	110	28,202	359	188	0	188	-47.6%
30	130	33,330	425	288	0	288	-32.2%
40	155	39,739	508	413	0	413	-18.7%
50	188	48,200	618	579	0	579	-6.4%
60	232	59,481	764	799	0	799	4.5%
70	300	76,915	990	1,139	0	1,139	15.1%
80	400	102,553	1,323	1,640	0	1,640	24.0%
90	660	169,212	2,187	2,941	0	2,941	34.5%
AVG USE	318	81,530	\$1,050	\$0	\$1,229	\$179	17.1%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	< 100 KVA	> 100 KVA
DISTRIBUTION (DEMAND)	\$1.09	\$2.06
TRANSITION	\$0.00	\$0.00
TRANSMISSION	\$0.00	\$0.00
DISTRIBUTION (ENERGY)	0.493	0.493
TRANSITION	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	< 100 KV	> 100 KVA
DISTRIBUTION (DEMAND)	\$0.00	\$4.62
TRANSITION	\$0.00	\$0.00
TRANSMISSION	\$0.00	\$0.00
DISTRIBUTION (ENERGY)	0.556	0.000
TRANSITION	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = CUM % BILLS	AVERAGE 0.627 MONTHLY KVA	KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	210	97,976	\$252	\$0	\$149	\$0	(\$103)	-40.8%
20	360	167,959	472	0	216	0	(256)	-54.2%
30	530	247,273	722	0	293	0	(429)	-59.4%
40	675	314,923	935	0	358	0	(577)	-61.7%
50	975	454,889	1,376	0	493	0	(883)	-64.2%
	1000	466,552	1,413	0	504	0	(909)	-64.3%
	1500	699,829	2,148	0	729	0	(1,419)	-66.0%
	3000	1,399,657	4,353	0	1,404	0	(2,949)	-67.7%
	5000	2,332,762	7,293	0	2,304	0	(4,989)	-68.4%
AVG USE	1740	811,801	\$2,501	\$0	\$837	\$0	(\$1,663)	-66.5%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	< 100 KVA	> 100 KVA
DISTRIBUTION (DEMAND)	\$0.00	\$1.47
TRANSITION	\$0.00	\$0.00
TRANSMISSION	\$0.00	\$0.00
TRANSITION (ENERGY)	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	< 100 KV	> 100 KVA
DISTRIBUTION (DEMAND)	\$0.00	\$0.45
TRANSITION	\$0.00	\$0.00
TRANSMISSION	\$0.00	\$0.00
TRANSITION (ENERGY)	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = CUM % BILLS	HIGH 0.727 MONTHLY KVA	TOTAL	PRESENT RATE SUPPLIER	DELIVERY	TOTAL	PROPOSED RATE SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	210	113,600	\$252	\$0	\$252	\$149	\$0	\$149	-40.8%
20	360	194,743	472	0	472	216	0	216	-54.2%
30	530	286,705	722	0	722	293	0	293	-58.4%
40	675	365,143	935	0	935	358	0	358	-61.7%
50	975	527,429	1,376	0	1,376	493	0	493	-64.2%
	1000	540,952	1,413	0	1,413	504	0	504	-64.3%
	1500	811,429	2,148	0	2,148	729	0	729	-66.0%
	3000	1,622,857	4,353	0	4,353	1,404	0	1,404	-67.7%
	5000	2,704,762	7,293	0	7,293	2,304	0	2,304	-68.4%
AVG USE	1740	941,257	\$2,501	\$0	\$2,501	\$837	\$0	\$837	-66.5%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER	PER BILL
DISTRIBUTION (DEMAND)	\$90.00
TRANSITION	\$1.47
TRANSMISSION	\$0.00
TRANSITION (ENERGY)	\$0.00
TRANSITION RATE ADJ	\$0.00
DEFAULT SERV ADJ	\$0.00
PENSION ADJUSTMENT	\$0.00
DEMAND-SIDE MGT	\$0.00
RENEWABLE ENERGY	\$0.00
SUPPLIER SERVICES:	
STANDARD OFFER	\$0.00
SOSFA	\$0.00

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	PER BILL
DISTRIBUTION (DEMAND)	\$99.40
TRANSITION	\$0.45
TRANSMISSION	\$0.00
TRANSITION (ENERGY)	\$0.00
TRANSITION RATE ADJ	\$0.00
DEFAULT SERV ADJ	\$0.00
PENSION ADJUSTMENT	\$0.00
DEMAND-SIDE MGT	\$0.00
RENEWABLE ENERGY	\$0.00
SUPPLIER SERVICES:	
STANDARD OFFER	\$0.00
SOSFA	\$0.00

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LF = CUM % BILLS	LOW 0.527 MONTHLY KVA	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	210	82,352	\$252	\$0	\$252	\$149	-40.8%
20	360	141,175	472	0	472	216	-54.2%
30	530	207,841	722	0	722	293	-59.4%
40	675	264,703	935	0	935	358	-61.7%
50	975	382,349	1,376	0	1,376	493	-64.2%
1000		392,152	1,413	0	1,413	504	-64.3%
1500		588,229	2,148	0	2,148	729	-66.0%
3000		1,176,457	4,353	0	4,353	1,404	-67.7%
5000		1,960,762	7,293	0	7,293	2,304	-68.4%
AVG USE	1740	682,345	\$2,501	\$0	\$2,501	\$837	-66.5%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	\$90.00	PER KVA
DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION	< 100 KVA	> 100 KVA
	\$0.00	\$1.47
	\$0.00	\$0.00
TRANSITION (ENERGY) TRANSITION RATE ADJ DEFAULT SERV ADJ PENSION ADJUSTMENT DEMAND-SIDE MGT RENEWABLE ENERGY	PEAK	LOW A
	26.13%	25.46%
	0.000	0.000
	0.000	0.000
	0.000	0.000
SUPPLIER SERVICES:	STANDARD OFFER	0.000
	SOSFA	0.000
	0.000	0.000
	0.000	0.000
	0.000	0.000

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	\$99.40	PER KVA
DISTRIBUTION (DEMAND) TRANSITION TRANSMISSION	< 100 KV	> 100 KVA
	\$0.00	\$0.45
	\$0.00	\$0.00
TRANSITION (ENERGY) TRANSITION RATE ADJ DEFAULT SERV ADJ PENSION ADJUSTMENT DEMAND-SIDE MGT RENEWABLE ENERGY	PEAK	LOW A
	26.13%	25.46%
	0.000	0.000
	0.000	0.000
	0.000	0.000
SUPPLIER SERVICES:	STANDARD OFFER	0.000
	SOSFA	0.000
	0.000	0.000
	0.000	0.000
	0.000	0.000

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = CUM % BILLS	AVERAGE 0.535 MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	4	1,416	\$23.35	\$0.00	\$23.35	\$9.51	40.7%
20	5	2,067	28.11	0.00	28.11	10.14	36.1%
30	7	2,633	33.54	0.00	33.54	15.03	44.8%
40	8	3,364	38.75	0.00	38.75	15.27	39.4%
50	11	4,299	47.37	0.00	47.37	22.18	46.8%
60	14	5,500	57.47	0.00	57.47	27.79	48.4%
70	18	7,313	72.11	0.00	72.11	34.22	47.5%
80	24	9,631	91.84	0.00	91.84	45.85	49.9%
90	42	16,675	151.53	0.00	151.53	80.28	53.0%
AVG USE	19	7,430	\$73.90	\$0.00	\$73.90	\$37.49	50.7%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER	\$10.92	PER BILL
DISTRIBUTION (DEMAND)	\$1.14	PER KW
TRANSITION	\$0.00	
TRANSITION RATE ADJ	\$0.00	
TRANSMISSION	\$0.00	

DISTRIBUTION (ENERGY)	PEAK 25.04% 0.727	OFF PK 74.96% 0.499	CENTS/KWH
TRANSITION	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	"
DEFAULT SERV ADJ	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$12.04	PER BILL
DISTRIBUTION (DEMAND)	\$4.98	PER KW
TRANSITION	\$0.00	
TRANSITION RATE ADJ	\$0.00	
TRANSMISSION	\$0.00	

DISTRIBUTION (ENERGY)	PEAK 25.04% 0.254	OFF PK 74.96% 0.000	CENTS/KWH
TRANSITION	0.000	0.000	"
TRANSITION RATE ADJ	0.000	0.000	"
DEFAULT SERV ADJ	0.000	0.000	"
PENSION ADJUSTMENT	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = CUM % BILLS	HIGH 0.635 MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	3	\$22.21	\$0.00	\$27.88	\$0.00	\$5.67	25.5%
20	4	26.97	0.00	33.27	0.00	6.30	23.4%
30	6	32.40	0.00	43.59	0.00	11.19	34.5%
40	7	37.61	0.00	49.04	0.00	11.43	30.4%
50	9	45.09	0.00	59.59	0.00	14.50	32.2%
60	12	55.19	0.00	75.30	0.00	20.11	36.4%
70	15	68.69	0.00	91.39	0.00	22.70	33.0%
80	20	87.28	0.00	117.77	0.00	30.49	34.9%
90	35	143.55	0.00	196.95	0.00	53.40	37.2%
AVG USE	16	\$70.48	\$0.00	\$96.45	\$0.00	\$25.97	36.8%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MDTE NO. 234

DELIVERY SERVICES:

CUSTOMER

\$10.92 PER BILL

DISTRIBUTION (DEMAND)  
TRANSITION  
TRANSITION RATE ADJ  
TRANSMISSION

\$1.14 PER KW  
\$0.00  
\$0.00

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

PEAK 0.727  
25.04%  
OFF PK 0.499  
74.96%  
CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000  
0.000  
CENTS/KWH

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER

\$12.04 PER BILL

DISTRIBUTION (DEMAND)  
TRANSITION  
TRANSITION RATE ADJ  
TRANSMISSION

\$4.98 PER KW  
\$0.00  
\$0.00  
\$0.00

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSITION RATE ADJ  
DEFAULT SERV ADJ  
PENSION ADJUSTMENT  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

PEAK 0.254  
25.04%  
OFF PK 0.000  
74.96%  
CENTS/KWH

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000  
0.000  
CENTS/KWH

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LF = CUM % BILLS	LOW 0.435 MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	4	1,416	\$23.35	\$23.35	\$0.00	\$32.86	\$9.51 40.7%
20	6	2,067	29.25	29.25	0.00	43.23	13.98 47.8%
30	8	2,633	34.68	34.68	0.00	53.55	18.87 54.4%
40	10	3,364	41.03	41.03	0.00	63.98	22.95 55.9%
50	13	4,299	49.65	49.65	0.00	79.51	29.86 60.1%
60	17	5,500	60.89	60.89	0.00	100.20	39.31 64.6%
70	23	7,313	77.81	77.81	0.00	131.23	53.42 68.7%
80	30	9,631	98.68	98.68	0.00	167.57	68.89 69.8%
90	52	16,675	162.93	162.93	0.00	281.61	118.68 72.8%
AVG USE	23	7,430	\$78.46	\$0.00	\$78.46	\$131.31	\$52.85 67.4%

PRESENT RATE

SMALL GENERAL TOU RATE G-4 MOTE NO. 234

DELIVERY SERVICES:

CUSTOMER		PER BILL
DISTRIBUTION (DEMAND)		\$1.14 PER KW
TRANSITION		\$0.00
TRANSITION RATE ADJ		\$0.00
TRANSMISSION		\$0.00
DISTRIBUTION (ENERGY)		0.727 CENTS/KWH
TRANSITION		0.000
TRANSITION RATE ADJ		0.000
DEFAULT SERV ADJ		0.000
PENSION ADJUSTMENT		0.000
DEMAND-SIDE MGT		0.000
RENEWABLE ENERGY		0.000
SUPPLIER SERVICES:		0.000 CENTS/KWH
STANDARD OFFER		0.000
SOSFA		0.000

PROPOSED RATE

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER		PER BILL
DISTRIBUTION (DEMAND)		\$4.98 PER KW
TRANSITION		\$0.00
TRANSITION RATE ADJ		\$0.00
TRANSMISSION		\$0.00
DISTRIBUTION (ENERGY)		0.254 CENTS/KWH
TRANSITION		0.000
TRANSITION RATE ADJ		0.000
DEFAULT SERV ADJ		0.000
PENSION ADJUSTMENT		0.000
DEMAND-SIDE MGT		0.000
RENEWABLE ENERGY		0.000
SUPPLIER SERVICES:		0.000 CENTS/KWH
STANDARD OFFER		0.000
SOSFA		0.000



CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	AMOUNT	%
10	0	936	\$10.79	\$0.00	\$10.79	\$12.40	\$1.61	14.9%
20	1	1,794	14.09	0.00	14.09	16.50	2.41	17.1%
30	2	2,656	17.40	0.00	17.40	20.61	3.21	18.4%
40	4	3,512	20.69	0.00	20.69	24.69	4.00	19.3%
50	6	4,575	24.77	0.00	24.77	29.76	4.99	20.1%
60	9	6,311	36.52	0.00	36.52	44.99	8.47	23.2%
70	12	8,623	54.37	0.00	54.37	68.27	13.90	25.6%
80	18	13,309	90.55	0.00	90.55	115.46	24.91	27.5%
90	30	35,963	265.43	0.00	265.43	343.59	78.16	29.4%
AVG USE			\$112.92	\$0.00	\$112.92	\$144.64	\$31.72	28.1%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235

DELIVERY SERVICES:

CUSTOMER

\$7.20 PER BILL

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER

\$7.94 PER BILL

DISTRIBUTION (ENERGY)	< 5000 KWH		> 5000 KWH	
	0.384	0.772	0.477	1.007
TRANSITION	0.000	0.000	0.000	0.000
TRANSMISSION	0.000	0.000	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000	0.000	0.000
RENEWABLE ENERGY	0.000	0.000	0.000	0.000
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	0.000	0.000
SOSFA	0.000	0.000	0.000	0.000

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	\$9.24	\$0.00	\$10.20	\$0.00	\$0.96	10.4%
20	1	10.42	0.00	11.52	0.00	1.10	10.6%
30	3	12.04	0.00	13.34	0.00	1.30	10.8%
40	6	14.22	0.00	15.78	0.00	1.56	11.0%
50	11	17.14	0.00	19.06	0.00	1.92	11.2%
60	16	20.52	0.00	22.85	0.00	2.33	11.4%
70	24	25.34	0.00	28.24	0.00	2.90	11.4%
80	36	32.06	0.00	35.77	0.00	3.71	11.6%
90	54	43.53	0.00	48.63	0.00	5.10	11.7%
AVG USE		\$25.03	\$0.00	\$27.89	\$0.00	2.86	11.4%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236

DELIVERY SERVICES:

CUSTOMER	\$8.22		PER BILL	
	PEAK	OFF-PEAK	70.51%	0.827
DISTRIBUTION	5.058	0.000	0.000	0.000
TRANSITION	0.000	0.000	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000	0.000	0.000
RENEWABLE ENERGY	0.000	0.000	0.000	0.000
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	0.000	0.000
SOSFA	0.000	0.000	0.000	0.000

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$9.06		PER BILL	
	PEAK	OFF-PEAK	70.51%	0.827
DISTRIBUTION	7.883	0.000	0.000	0.000
TRANSITION	0.000	0.000	0.000	0.000
TRANSITION RATE ADJ	0.000	0.000	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000	0.000	0.000
PENSION ADJUSTMENT	0.000	0.000	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000	0.000	0.000
RENEWABLE ENERGY	0.000	0.000	0.000	0.000
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	0.000	0.000
SOSFA	0.000	0.000	0.000	0.000

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	2	136	\$9.88	\$0.00 \$9.88	\$10.37	\$0.00 \$10.37	\$0.49	5.0%
20	5	206	\$13.05	\$0.00 \$13.05	\$13.60	\$0.00 \$13.60	0.55	4.2%
30	11	276	\$16.22	\$0.00 \$16.22	\$16.82	\$0.00 \$16.82	0.60	3.7%
40	17	336	\$18.93	\$0.00 \$18.93	\$19.59	\$0.00 \$19.59	0.66	3.5%
50	24	396	\$21.65	\$0.00 \$21.65	\$22.35	\$0.00 \$22.35	0.70	3.2%
60	35	476	\$25.26	\$0.00 \$25.26	\$26.03	\$0.00 \$26.03	0.77	3.0%
70	44	525	\$27.48	\$0.00 \$27.48	\$28.29	\$0.00 \$28.29	0.81	2.9%
80	61	675	\$34.27	\$0.00 \$34.27	\$35.20	\$0.00 \$35.20	0.93	2.7%
90	77	875	\$43.32	\$0.00 \$43.32	\$44.41	\$0.00 \$44.41	1.09	2.5%
AVG USE		483	\$25.58	\$0.00 \$25.58	\$26.36	\$0.00 \$26.36	0.78	3.0%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320 - (ANNUAL)

DELIVERY SERVICES:

CUSTOMER									
DISTRIBUTION									
TRANSITION									
TRANSMISSION									
PENSION ADJ FACTOR									
TRANS RATE ADJ									
DEFAULT SERV ADJ									
DEMAND-SIDE MGT									
RENEWABLE ENERGY									
SUPPLIER SERVICES:									
STANDARD OFFER									
SOSFA									

PROPOSED RATE

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER									
DISTRIBUTION									
TRANSITION									
TRANSMISSION									
PENSION ADJ FACTOR									
TRANS RATE ADJ									
DEFAULT SERV ADJ									
DEMAND-SIDE MGT									
RENEWABLE ENERGY									
SUPPLIER SERVICES:									
STANDARD OFFER									
SOSFA									

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM %			PRESENT RATE		PROPOSED RATE		DIFFERENCE			
BILLS	CUM %	WINTER	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	2	124	\$13.58	\$0.00	\$13.58	\$14.38	\$0.00	\$14.38	\$0.80	5.9%
20	6	168	\$17.08	\$0.00	\$17.08	\$18.02	\$0.00	\$18.02	0.94	5.5%
30	11	206	\$20.10	\$0.00	\$20.10	\$21.16	\$0.00	\$21.16	1.06	5.3%
40	17	249	\$23.52	\$0.00	\$23.52	\$24.72	\$0.00	\$24.72	1.20	5.1%
50	24	306	\$28.04	\$0.00	\$28.04	\$29.44	\$0.00	\$29.44	1.40	5.0%
60	33	368	\$32.97	\$0.00	\$32.97	\$34.58	\$0.00	\$34.58	1.61	4.9%
70	43	454	\$39.80	\$0.00	\$39.80	\$41.70	\$0.00	\$41.70	1.90	4.8%
80	56	570	\$49.02	\$0.00	\$49.02	\$51.30	\$0.00	\$51.30	2.28	4.7%
90	75	828	\$69.52	\$0.00	\$69.52	\$72.66	\$0.00	\$72.66	3.14	4.5%
AVG USE		393	\$34.96	\$0.00	\$34.96	\$36.65	\$0.00	\$36.65	1.69	4.8%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER					
DISTRIBUTION	ALL KWH @	\$3.73	PER BILL		
TRANSITION	" "	7.946	CENTS/KWH		
TRANSMISSION	" "	0.000	" "		
PENSION ADJ FACTOR	" "	0.000	" "		
TRANS RATE ADJ	" "	0.000	" "		
DEFAULT SERV ADJ	" "	0.000	" "		
DEMAND-SIDE MGT	" "	0.000	" "		
RENEWABLE ENERGY	" "	0.000	" "		

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH		
SOSFA	" "	0.000	" "		

PROPOSED RATE

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER					
DISTRIBUTION	ALL KWH @	\$4.11	PER BILL		
TRANSITION	" "	8.279	CENTS/KWH		
TRANSMISSION	" "	0.000	" "		
PENSION ADJ FACTOR	" "	0.000	" "		
TRANS RATE ADJ	" "	0.000	" "		
DEFAULT SERV ADJ	" "	0.000	" "		
DEMAND-SIDE MGT	" "	0.000	" "		
RENEWABLE ENERGY	" "	0.000	" "		

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH		
SOSFA	" "	0.000	" "		

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	AMOUNT	%
10	0	20	\$5.32	\$0.00	\$5.32	\$5.77	\$0.45	8.5%
20	2	63	\$8.74	\$0.00	\$8.74	\$9.33	0.59	6.8%
30	6	99	\$11.60	\$0.00	\$11.60	\$12.31	0.71	6.1%
40	11	133	\$14.30	\$0.00	\$14.30	\$15.12	0.82	5.7%
50	17	168	\$17.08	\$0.00	\$17.08	\$18.02	0.94	5.5%
60	26	207	\$20.18	\$0.00	\$20.18	\$21.25	1.07	5.3%
70	36	256	\$24.07	\$0.00	\$24.07	\$25.30	1.23	5.1%
80	48	328	\$29.79	\$0.00	\$29.79	\$31.27	1.48	5.0%
90	65	468	\$40.92	\$0.00	\$40.92	\$42.86	1.94	4.7%
AVERAGE		227	\$21.77	\$0.00	\$21.77	\$22.90	1.13	5.2%

PRESENT RATE

RESIDENTIAL RATE R-1 MDTE NO. 320 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	ALL KWH @	\$3.73	PER BILL
DISTRIBUTION	"	7.946	CENTS/KWH
TRANSITION	"	0.000	"
TRANSMISSION	"	0.000	"
PENSION ADJ FACTOR	"	0.000	"
TRANS RATE ADJ	"	0.000	"
DEFAULT SERV ADJ	"	0.000	"
DEMAND-SIDE MGT	"	0.000	"
RENEWABLE ENERGY	"	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	"	0.000	"

PROPOSED RATE

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	ALL KWH @	\$4.11	PER BILL
DISTRIBUTION	"	8.279	CENTS/KWH
TRANSITION	"	0.000	"
TRANSMISSION	"	0.000	"
PENSION ADJ FACTOR	"	0.000	"
TRANS RATE ADJ	"	0.000	"
DEFAULT SERV ADJ	"	0.000	"
DEMAND-SIDE MGT	"	0.000	"
RENEWABLE ENERGY	"	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	"	0.000	"

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE RATE R-2

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	DELIVERY	AMOUNT %
10	3	136	\$4.88	\$0.00	\$4.88	\$4.86	\$0.00	(\$0.02) -0.4%
20	6	176	\$5.67	\$0.00	\$5.67	\$5.58	\$0.00	(0.09) -1.6%
30	12	225	\$6.63	\$0.00	\$6.63	\$6.45	\$0.00	(0.18) -2.7%
40	18	266	\$7.43	\$0.00	\$7.43	\$7.18	\$0.00	(0.25) -3.4%
50	26	315	\$8.40	\$0.00	\$8.40	\$8.06	\$0.00	(0.34) -4.0%
60	35	376	\$9.59	\$0.00	\$9.59	\$9.14	\$0.00	(0.45) -4.7%
70	46	446	\$10.97	\$0.00	\$10.97	\$10.39	\$0.00	(0.58) -5.3%
80	59	525	\$12.52	\$0.00	\$12.52	\$11.80	\$0.00	(0.72) -5.8%
90	73	674	\$15.45	\$0.00	\$15.45	\$14.46	\$0.00	(0.99) -6.4%
AVG. USE		387	\$9.81	\$0.00	\$9.81	\$9.34	\$0.00	(0.47) -4.8%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$2.21	PER BILL
DISTRIBUTION	ALL KWH @	1.964	CENTS/KWH
TRANSITION	"	0.000	"
TRANSMISSION	"	0.000	"
PENSION ADJ FACTOR	"	0.000	"
TRANS RATE ADJ	"	0.000	"
DEFAULT SERV ADJ	"	0.000	"
DEMAND-SIDE MGT	"	0.000	"
RENEWABLE ENERGY	"	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	"	0.000	"

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$2.44	PER BILL
DISTRIBUTION	ALL KWH @	1.783	CENTS/KWH
TRANSITION	"	0.000	"
TRANSMISSION	"	0.000	"
PENSION ADJ FACTOR	"	0.000	"
TRANS RATE ADJ	"	0.000	"
DEFAULT SERV ADJ	"	0.000	"
DEMAND-SIDE MGT	"	0.000	"
RENEWABLE ENERGY	"	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH
SOSFA	"	0.000	"

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

SEASONAL CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	TOTAL	SUPPLIER	AMOUNT	%
10	2	124	\$7.04	\$0.00	\$6.94	\$0.00	(\$0.10)	-1.4%
20	6	168	\$8.76	\$0.00	\$8.53	\$0.00	(0.23)	-2.6%
30	11	206	\$10.24	\$0.00	\$9.91	\$0.00	(0.33)	-3.2%
40	17	249	\$11.91	\$0.00	\$11.47	\$0.00	(0.44)	-3.7%
50	24	306	\$14.13	\$0.00	\$13.53	\$0.00	(0.60)	-4.2%
60	33	368	\$16.55	\$0.00	\$15.78	\$0.00	(0.77)	-4.7%
70	43	454	\$19.90	\$0.00	\$18.90	\$0.00	(1.00)	-5.0%
80	56	570	\$24.42	\$0.00	\$23.10	\$0.00	(1.32)	-5.4%
90	75	828	\$34.47	\$0.00	\$32.46	\$0.00	(2.01)	-5.8%
AVG USE		393	\$17.52	\$0.00	\$16.69	\$0.00	(0.83)	-4.7%

PRESENT RATE

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321 - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$2.21	PER BILL
DISTRIBUTION	3.896	CENTS/KWH
TRANSITION	0.000	"
TRANSMISSION	0.000	"
PENSION ADJ FACTOR	0.000	"
TRANS RATE ADJ	0.000	"
DEFAULT SERV ADJ	0.000	"
DEMAND-SIDE MGT	0.000	"
RENEWABLE ENERGY	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

PROPOSED RATE

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$2.44	PER BILL
DISTRIBUTION	3.625	CENTS/KWH
TRANSITION	0.000	"
TRANSMISSION	0.000	"
PENSION ADJ FACTOR	0.000	"
TRANS RATE ADJ	0.000	"
DEFAULT SERV ADJ	0.000	"
DEMAND-SIDE MGT	0.000	"
RENEWABLE ENERGY	0.000	"

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	"

**PRESENT RATE**

**DELIVERY SERVICES:**

PROPOSED RATE

**DELIVERY SERVICES:**



COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	TOTAL	SUPPLIER	AMOUNT	%
10	1	145	\$13.84	\$0.00	\$14.75	\$0.00	\$0.91	6.6%
20	3	266	\$17.02	\$0.00	\$17.83	\$0.00	0.81	4.8%
30	7	376	\$19.91	\$0.00	\$20.63	\$0.00	0.72	3.6%
40	13	486	\$22.80	\$0.00	\$23.42	\$0.00	0.62	2.7%
50	19	575	\$25.14	\$0.00	\$25.69	\$0.00	0.55	2.2%
60	28	725	\$29.08	\$0.00	\$29.50	\$0.00	0.42	1.4%
70	39	925	\$34.34	\$0.00	\$34.59	\$0.00	0.25	0.7%
80	52	1,175	\$40.91	\$0.00	\$40.95	\$0.00	0.04	0.1%
90	70	1,675	\$54.05	\$0.00	\$53.67	\$0.00	(0.38)	-0.7%
AVG USE		919	\$34.18	\$0.00	\$34.44	\$0.00	0.26	0.8%

PRESENT RATE

RES SPACE HEATING RATE R-3 MDTE NO. 322 -

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "

\$10.03 PER BILL  
2.628 CENTS/KWH  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @  
" " "  
" " "

0.000 CENTS/KWH  
0.000 " "

PROPOSED RATE

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "  
" " "

\$11.06 PER BILL  
2.544 CENTS/KWH  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "  
0.000 " "

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @  
" " "  
" " "

0.000 CENTS/KWH  
0.000 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE SPACE HEATING RATE R-4

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	TOTAL	SUPPLIER	AMOUNT	%
10	2	265	\$8.20	\$0.00	\$8.09	\$0.00	\$8.09	-1.3%
20	6	375	\$9.16	\$0.00	\$8.76	\$0.00	\$8.76	-4.4%
30	11	485	\$10.13	\$0.00	\$9.43	\$0.00	\$9.43	-6.9%
40	17	576	\$10.93	\$0.00	\$9.99	\$0.00	\$9.99	-8.6%
50	23	674	\$11.79	\$0.00	\$10.59	\$0.00	\$10.59	-10.2%
60	32	826	\$13.12	\$0.00	\$11.52	\$0.00	\$11.52	-12.2%
70	43	1,026	\$14.88	\$0.00	\$12.74	\$0.00	\$12.74	-14.4%
80	56	1,276	\$17.07	\$0.00	\$14.27	\$0.00	\$14.27	-16.4%
90	73	1,725	\$21.02	\$0.00	\$17.01	\$0.00	\$17.01	-19.1%
AVG USE		1,073	\$15.29	\$0.00	\$13.03	\$0.00	\$13.03	-14.8%

PRESENT RATE

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 323 -

DELIVERY SERVICES:

CUSTOMER									
DISTRIBUTION	ALL KWH @	\$5.87	PER BILL						
TRANSITION	" "	0.878	CENTS/KWH						
TRANSMISSION	" "	0.000	" "						
PENSION ADJ FACTOR	" "	0.000	" "						
TRANS RATE ADJ	" "	0.000	" "						
DEFAULT SERV ADJ	" "	0.000	" "						
DEMAND-SIDE MGT	" "	0.000	" "						
RENEWABLE ENERGY	" "	0.000	" "						

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH						
SOSFA	" "	0.000	" "						

PROPOSED RATE

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER									
DISTRIBUTION	ALL KWH @	\$6.47	PER BILL						
TRANSITION	" "	0.611	CENTS/KWH						
TRANSMISSION	" "	0.000	" "						
PENSION ADJ FACTOR	" "	0.000	" "						
TRANS RATE ADJ	" "	0.000	" "						
DEFAULT SERV ADJ	" "	0.000	" "						
DEMAND-SIDE MGT	" "	0.000	" "						
RENEWABLE ENERGY	" "	0.000	" "						

SUPPLIER SERVICES:

STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH						
SOSFA	" "	0.000	" "						

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
CONTROLLED WATER HEATING RATE R-5

CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	DELIVERY	AMOUNT %
10	0	32	\$1.69	\$0.00	\$0.88	\$1.69	\$0.89	\$0.00 0.0%
20	3	85	\$2.34	\$0.00	\$2.34	\$2.37	\$2.37	0.03 1.3%
30	8	116	\$3.19	\$0.00	\$3.19	\$3.23	\$3.23	0.04 1.3%
40	16	156	\$4.29	\$0.00	\$4.29	\$4.35	\$4.35	0.06 1.4%
50	23	186	\$5.12	\$0.00	\$5.12	\$5.18	\$5.18	0.06 1.2%
60	34	226	\$6.22	\$0.00	\$6.22	\$6.30	\$6.30	0.08 1.3%
70	45	266	\$7.32	\$0.00	\$7.32	\$7.41	\$7.41	0.09 1.2%
80	57	315	\$8.67	\$0.00	\$8.67	\$8.78	\$8.78	0.11 1.3%
90	75	406	\$11.17	\$0.00	\$11.17	\$11.31	\$11.31	0.14 1.3%
AVG USE		220	\$6.05	\$0.00	\$6.05	\$6.13	\$6.13	0.08 1.3%

PRESENT RATE

CONT WATER HEATING RATE R-5 MDTE NO. 324-

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @  
" "  
" "  
" "  
" "  
" "  
" "  
" "  
" "

\$0.00  
2.751  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH  
" "  
" "  
" "  
" "  
" "  
" "  
" "  
" "

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @  
" "  
" "

0.000  
0.000

CENTS/KWH  
" "

PROPOSED RATE

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER  
DISTRIBUTION  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @  
" "  
" "  
" "  
" "  
" "  
" "  
" "  
" "

\$0.00  
2.786  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000  
0.000

PER BILL  
CENTS/KWH  
" "  
" "  
" "  
" "  
" "  
" "  
" "

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @  
" "  
" "

0.000  
0.000

CENTS/KWH  
" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

MONTHLY CUM % BILLS	MONTHLY CUM % KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	377	\$17.97	\$0.00 \$17.97	\$18.98	\$0.00 \$18.98	\$1.01	5.6%
20	473	\$20.69	\$0.00 \$20.69	\$21.77	\$0.00 \$21.77	1.08	5.2%
30	627	\$25.02	\$0.00 \$25.02	\$26.20	\$0.00 \$26.20	1.18	4.7%
40	727	\$27.84	\$0.00 \$27.84	\$29.09	\$0.00 \$29.09	1.25	4.5%
50	869	\$31.86	\$0.00 \$31.86	\$33.20	\$0.00 \$33.20	1.34	4.2%
60	974	\$34.82	\$0.00 \$34.82	\$36.23	\$0.00 \$36.23	1.41	4.0%
70	1,153	\$39.88	\$0.00 \$39.88	\$41.41	\$0.00 \$41.41	1.53	3.8%
80	1,819	\$58.67	\$0.00 \$58.67	\$60.66	\$0.00 \$60.66	1.99	3.4%
90	2,344	\$73.48	\$0.00 \$73.48	\$75.83	\$0.00 \$75.83	2.35	3.2%
AVG USE	1,174	\$40.47	\$0.00 \$40.47	\$42.02	\$0.00 \$42.02	1.55	3.8%

PRESENT RATE

RESIDENTIAL TOU RATE R-6 MDTE NO. 325-

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	PEAK	OFF-PEAK
	15.62% 14.169	84.38% 0.722
DISTRIBUTION	0.000	0.000
TRANSITION	0.000	0.000
TRANSMISSION	0.000	0.000
PENSION ADJ FACTOR	0.000	0.000
TRANS RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

PROPOSED RATE

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	PER BILL	
	PEAK	OFF-PEAK
	15.62% 13.455	84.38% 0.935
DISTRIBUTION	0.000	0.000
TRANSITION	0.000	0.000
TRANSMISSION	0.000	0.000
PENSION ADJ FACTOR	0.000	0.000
TRANS RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

AVERAGE LF = CUM % MONTHLY BILLS	MONTHLY KW	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	13	\$6.01	\$0.00 \$6.01	\$6.58	\$0.00 \$6.58	\$0.57	9.5%
20	0	82	\$8.54	\$0.00 \$8.54	\$9.10	\$0.00 \$9.10	0.56	6.6%
30	1	186	\$12.38	\$0.00 \$12.38	\$12.94	\$0.00 \$12.94	0.56	4.5%
40	1	335	\$17.91	\$0.00 \$17.91	\$18.45	\$0.00 \$18.45	0.54	3.0%
50	2	525	\$24.91	\$0.00 \$24.91	\$25.44	\$0.00 \$25.44	0.53	2.1%
60	3	826	\$36.01	\$0.00 \$36.01	\$36.52	\$0.00 \$36.52	0.51	1.4%
70	4	1,275	\$52.58	\$0.00 \$52.58	\$53.05	\$0.00 \$53.05	0.47	0.9%
80	8	2,351	\$90.82	\$0.00 \$90.82	\$91.04	\$0.00 \$91.04	0.22	0.2%
90	17	4,950	\$144.69	\$0.00 \$144.69	\$140.33	\$0.00 \$140.33	(4.36)	-3.0%
AVG USE	7	2,221	\$87.49	\$0.00 \$87.49	\$87.89	\$0.00 \$87.89	0.40	0.5%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL	
	FIRST 10	OVER 10	PER KW	PER KW
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW	PER KW
<hr/>				
DISTRIBUTION (ENERGY)	3.691	0.764	CENTS/KWH	CENTS/KWH
TRANSITION	0.000	0.000	"	"
TRANSMISSION	0.000	0.000	"	"
PENSION ADJ FACTOR	0.000	0.000	"	"
TRANS RATE ADJ	0.000	0.000	"	"
DEFAULT SERV ADJ	0.000	0.000	"	"
DEMAND-SIDE MGT	0.000	0.000	"	"
RENEWABLE ENERGY	0.000	0.000	"	"
<hr/>				
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	CENTS/KWH
SOSFA	0.000	0.000	"	"

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$6.10		PER BILL	
	FIRST 10	OVER 10	PER KW	PER KW
DISTRIBUTION (DEMAND)	\$0.00	\$5.36	PER KW	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW	PER KW
<hr/>				
DISTRIBUTION (ENERGY)	3.683	0.453	CENTS/KWH	CENTS/KWH
TRANSITION	0.000	0.000	"	"
TRANSMISSION	0.000	0.000	"	"
PENSION ADJ FACTOR	0.000	0.000	"	"
TRANS RATE ADJ	0.000	0.000	"	"
DEFAULT SERV ADJ	0.000	0.000	"	"
DEMAND-SIDE MGT	0.000	0.000	"	"
RENEWABLE ENERGY	0.000	0.000	"	"
<hr/>				
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	CENTS/KWH
SOSFA	0.000	0.000	"	"

CUSTOMER	FIRST 10	OVER 10	\$6.10	PER BILL
DISTRIBUTION (DEMAND)	\$0.00	\$5.36	PER KW	
TRANSMISSION	\$0.00	\$0.00	PER KW	
DISTRIBUTION (ENERGY)	< 2300 KWH	>2300 KWH	CENTS/KWH	
TRANSITION	3.683	0.453	"	
TRANSMISSION	0.000	0.000	"	
PENSION ADJ FACTOR	0.000	0.000	"	
TRANS RATE ADJ	0.000	0.000	"	
DEFAULT SERV ADJ	0.000	0.000	"	
DEMAND-SIDE MGT	0.000	0.000	"	
RENEWABLE ENERGY	0.000	0.000	"	
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	
SOSFA	0.000	0.000	"	

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % MONTHLY BILLS	LOW MONTHLY KW	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	13	\$6.01	\$0.00 \$6.01	\$6.58	\$0.00 \$6.58	\$0.57	9.5%
20	0	82	\$8.54	\$0.00 \$8.54	\$9.10	\$0.00 \$9.10	0.56	6.6%
30	1	186	\$12.38	\$0.00 \$12.38	\$12.94	\$0.00 \$12.94	0.56	4.5%
40	1	335	\$17.91	\$0.00 \$17.91	\$18.45	\$0.00 \$18.45	0.54	3.0%
50	2	525	\$24.91	\$0.00 \$24.91	\$25.44	\$0.00 \$25.44	0.53	2.1%
60	4	826	\$36.01	\$0.00 \$36.01	\$36.52	\$0.00 \$36.52	0.51	1.4%
70	6	1,275	\$52.58	\$0.00 \$52.58	\$53.05	\$0.00 \$53.05	0.47	0.9%
80	10	2,351	\$90.82	\$0.00 \$90.82	\$91.04	\$0.00 \$91.04	0.22	0.2%
90	22	4,950	\$168.99	\$0.00 \$168.99	\$167.13	\$0.00 \$167.13	(1.86)	-1.1%
AVG. USE	10	2,221	\$87.49	\$0.00 \$87.49	\$87.89	\$0.00 \$87.89	0.40	0.5%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330

DELIVERY SERVICES:

CUSTOMER

	\$5.53	PER BILL
FIRST 10	OVER 10	
\$0.00	\$4.86	PER KW
\$0.00	\$0.00	

DISTRIBUTION (DEMAND)  
TRANSMISSION

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 0.000 CENTS/KWH  
0.000 0.000

PROPOSED RATE

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER

	\$6.10	PER BILL
FIRST 10	OVER 10	
\$0.00	\$5.36	PER KW
\$0.00	\$0.00	

DISTRIBUTION (DEMAND)  
TRANSMISSION

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 0.000 CENTS/KWH  
0.000 0.000

LF = CUM % BILLS	AVERAGE 0.248		PRESENT RATE		PROPOSED RATE		DIFFERENCE	
	KW	KWH	TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	0	\$5.53	\$0.00	\$6.10	\$0.00	\$0.57	10.3%
20	0	0	\$5.53	\$0.00	\$6.10	\$0.00	0.57	10.3%
30	0	0	\$5.53	\$0.00	\$6.10	\$0.00	0.57	10.3%
40	0	0	\$5.53	\$0.00	\$6.10	\$0.00	0.57	10.3%
50	0	7	\$6.04	\$0.00	\$6.62	\$0.00	0.58	9.6%
60	0	47	\$6.92	\$0.00	\$9.62	\$0.00	0.70	7.8%
70	1	140	\$15.64	\$0.00	\$16.58	\$0.00	0.94	6.0%
80	2	377	\$32.75	\$0.00	\$34.33	\$0.00	1.58	4.8%
90	6	1,009	\$78.38	\$0.00	\$81.64	\$0.00	3.26	4.2%
AVG USE	5	876	\$68.78	\$0.00	\$71.89	\$0.00	2.91	4.2%

## GENERAL RATE G-1 MDTE NO. 330 (SEASONAL)

**DELIVERY SERVICES:**

CUSTOMER	\$5.53	PER BILL
DISTRIBUTION (DEMAND)		
TRANSMISSION		
	FIRST 10 OVER 10	PER KW PER KW
	\$0.00 \$4.31	
	\$0.00 \$0.00	
	< 1800 KWH >1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.220 2.035	" "
TRANSITION	0.000 0.000	" "
TRANSMISSION	0.000 0.000	" "
PENSION ADJ FACTOR	0.000 0.000	" "
TRANS RATE ADJ	0.000 0.000	" "
DEFAULT SERV ADJ	0.000 0.000	" "
DEMAND-SIDE MGT	0.000 0.000	" "
RENEWABLE ENERGY	0.000 0.000	" "
UPPLIER SERVICES:		
STANDARD OFFER	0.000 0.000	CENTS/KWH
SOSFA	0.000 0.000	" "

## GENERAL RATE G-1 (SEASONAL)

**DELIVERY SERVICES:**

CUSTOMER	FIRST 10		OVER 10	\$6.10	PER BILL
	\$0.00	\$0.00	\$4.76		
				PER KW	PER KW
DISTRIBUTION (DEMAND)	\$0.00	\$0.00	\$4.76	PER KW	PER KW
TRANSMISSION	\$0.00	\$0.00	\$0.00	PER KW	PER KW
DISTRIBUTION (ENERGY)				1.786	CENTS/KWH
TRANSMISSION	7.487	>1800 KWH	0.000	"	"
TRANSMISSION	0.000	>1800 KWH	0.000	"	"
PENSION ADJ FACTOR	0.000	>1800 KWH	0.000	"	"
TRANS RATE ADJ	0.000	>1800 KWH	0.000	"	"
DEFAULT SERV ADJ	0.000	>1800 KWH	0.000	"	"
DEMAND-SIDE MGT	0.000	>1800 KWH	0.000	"	"
RENEWABLE ENERGY	0.000	>1800 KWH	0.000	"	"
SUPPLIER SERVICES:					
STANDARD OFFER	0.000	>1800 KWH	0.000	CENTS/KWH	
SOSA	0.000	>1800 KWH	0.000	"	"



COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 SUMMER KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	\$5.53	\$0.00 \$5.53	\$6.10	\$0.00 \$6.10	\$0.57	10.3%
20	0	\$7.26	\$0.00 \$7.26	\$7.90	\$0.00 \$7.90	0.64	8.8%
30	1	\$12.89	\$0.00 \$12.89	\$13.74	\$0.00 \$13.74	0.85	6.6%
40	1	\$22.71	\$0.00 \$22.71	\$23.92	\$0.00 \$23.92	1.21	5.3%
50	2	\$37.73	\$0.00 \$37.73	\$39.49	\$0.00 \$39.49	1.76	4.7%
60	4	\$60.04	\$0.00 \$60.04	\$62.63	\$0.00 \$62.63	2.59	4.3%
70	7	\$96.21	\$0.00 \$96.21	\$100.14	\$0.00 \$100.14	3.93	4.1%
80	13	\$157.88	\$0.00 \$157.88	\$163.36	\$0.00 \$163.36	5.48	3.5%
90	28	\$279.45	\$0.00 \$279.45	\$284.15	\$0.00 \$284.15	4.70	1.7%
AVG USE	6	\$83.43	\$0.00 \$83.43	\$86.88	\$0.00 \$86.88	3.45	4.1%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 330 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL	
	FIRST 10	OVER 10	PER KW	PER KW
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW	PER KW
DISTRIBUTION (ENERGY)	7.220	2.035	CENTS/KWH	CENTS/KWH
TRANSITION	0.000	0.000	"	"
TRANSMISSION	0.000	0.000	"	"
PENSION ADJ FACTOR	0.000	0.000	"	"
TRANS RATE ADJ	0.000	0.000	"	"
DEFAULT SERV ADJ	0.000	0.000	"	"
DEMAND-SIDE MGT	0.000	0.000	"	"
RENEWABLE ENERGY	0.000	0.000	"	"
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	CENTS/KWH
SOSFA	0.000	0.000	"	"

PROPOSED RATE

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$6.10		PER BILL	
	FIRST 10	OVER 10	PER KW	PER KW
DISTRIBUTION (DEMAND)	\$0.00	\$4.76	PER KW	PER KW
TRANSMISSION	\$0.00	\$0.00	PER KW	PER KW
DISTRIBUTION (ENERGY)	7.487	1.766	CENTS/KWH	CENTS/KWH
TRANSITION	0.000	0.000	"	"
TRANSMISSION	0.000	0.000	"	"
PENSION ADJ FACTOR	0.000	0.000	"	"
TRANS RATE ADJ	0.000	0.000	"	"
DEFAULT SERV ADJ	0.000	0.000	"	"
DEMAND-SIDE MGT	0.000	0.000	"	"
RENEWABLE ENERGY	0.000	0.000	"	"
SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	CENTS/KWH	CENTS/KWH
SOSFA	0.000	0.000	"	"

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.512 MONTHLY KVA	KWH	TOTAL	PRESENT RATE SUPPLIER	DELIVERY	TOTAL	PROPOSED RATE SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
	100	37,403	\$870	\$0	\$870	\$820	\$0	\$820	(\$50)	-5.7%
	150	56,105	\$1,125	\$0	\$1,125	\$1,032	\$0	\$1,032	(93.07)	-8.3%
	200	74,807	\$1,379	\$0	\$1,379	\$1,243	\$0	\$1,243	(136.50)	-9.9%
	250	93,508	\$1,634	\$0	\$1,634	\$1,454	\$0	\$1,454	(179.92)	-11.0%
	300	112,210	\$1,889	\$0	\$1,889	\$1,666	\$0	\$1,666	(223.34)	-11.8%
	350	130,912	\$2,144	\$0	\$2,144	\$1,877	\$0	\$1,877	(266.77)	-12.4%
	400	149,613	\$2,399	\$0	\$2,399	\$2,089	\$0	\$2,089	(310.19)	-12.9%
	450	168,315	\$2,654	\$0	\$2,654	\$2,300	\$0	\$2,300	(353.60)	-13.3%
	500	187,017	\$2,908	\$0	\$2,908	\$2,511	\$0	\$2,511	(397.03)	-13.7%
AVG USE	272	101,737	\$1,746	\$0	\$1,746	\$1,547	\$0	\$1,547	(199.02)	-11.4%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER

\$360.13 PER BILL

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)

\$1.53 PER KW  
\$0.00

PEAK	LOW A	LOW B	CENTS/KWH
27.08%	26.80%	46.12%	
1.403	1.120	0.593	
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 CENTS/KWH  
0.000

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER

\$397.33 PER BILL

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)

\$0.64 PER KW  
\$0.00

PEAK	LOW A	LOW B	CENTS/KWH
27.08%	26.80%	46.12%	
1.456	1.143	0.561	
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*
0.000	0.000	0.000	*

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 CENTS/KWH  
0.000

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

HIGH LF = CUM % BILLS	MONTHLY KVA	KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
100	51,976		\$1,009	\$0 \$1,009	\$960	\$0 \$960	(\$49)	-4.8%
150	77,964		\$1,333	\$0 \$1,333	\$1,241	\$0 \$1,241	(91.81)	-6.9%
200	103,952		\$1,657	\$0 \$1,657	\$1,523	\$0 \$1,523	(134.81)	-8.1%
250	129,940		\$1,982	\$0 \$1,982	\$1,804	\$0 \$1,804	(177.82)	-9.0%
300	155,928		\$2,306	\$0 \$2,306	\$2,085	\$0 \$2,085	(220.82)	-9.6%
350	181,916		\$2,630	\$0 \$2,630	\$2,367	\$0 \$2,367	(263.82)	-10.0%
400	207,904		\$2,955	\$0 \$2,955	\$2,648	\$0 \$2,648	(306.83)	-10.4%
450	233,892		\$3,279	\$0 \$3,279	\$2,929	\$0 \$2,929	(349.84)	-10.7%
500	259,880		\$3,603	\$0 \$3,603	\$3,210	\$0 \$3,210	(392.83)	-10.9%
AVG USE	272	141,375	\$2,124	\$0 \$2,124	\$1,928	\$0 \$1,928	(196.74)	-9.3%

PRESENT RATE

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER

\$360.13 PER BILL

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)

\$1.53 PER KW  
\$0.00

PEAK	27.08%	LOW A	26.80%	LOW B	46.12%	CENTS/KWH
DISTRIBUTION (ENERGY)	1.403	1.120	0.593			
TRANSITION	0.000	0.000	0.000			
TRANSMISSION	0.000	0.000	0.000			
PENSION ADJ FACTOR	0.000	0.000	0.000			
TRANS RATE ADJ	0.000	0.000	0.000			
DEFAULT SERV ADJ	0.000	0.000	0.000			
DEMAND-SIDE MGT	0.000	0.000	0.000			
RENEWABLE ENERGY	0.000	0.000	0.000			

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 CENTS/KWH  
0.000

PROPOSED RATE

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER

\$397.33 PER BILL

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)

\$0.64 PER KW  
\$0.00

PEAK	27.08%	LOW A	26.80%	LOW B	46.12%	CENTS/KWH
DISTRIBUTION (ENERGY)	1.456	1.143	0.561			
TRANSITION	0.000	0.000	0.000			
TRANSMISSION	0.000	0.000	0.000			
PENSION ADJ FACTOR	0.000	0.000	0.000			
TRANS RATE ADJ	0.000	0.000	0.000			
DEFAULT SERV ADJ	0.000	0.000	0.000			
DEMAND-SIDE MGT	0.000	0.000	0.000			
RENEWABLE ENERGY	0.000	0.000	0.000			

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 CENTS/KWH  
0.000



**PRESENT RATE**

**DELIVERY SERVICES:**

**\$900.00 PER BILL**

**\$993.11 PER BILL**

\$0.88 PER KW

\$1.09 PER KW

	PEAK 25.93%	LOW A 28.06%	LOW B 48.02%	CENTS/KWH		PEAK 25.93%	LOW A 28.06%	LOW B 48.02%	CENTS/KWH
DISTRIBUTION (ENERGY)					DISTRIBUTION (ENERGY)				
TRANSITION	0.871	0.771	0.417	"	TRANSITION	0.740	0.513	0.012	"
TRANSMISSION	0.000	0.000	0.000	"	TRANSMISSION	0.000	0.000	0.000	"
PENSION ADJ FACTOR	0.000	0.000	0.000	"	PENSION ADJ FACTOR	0.000	0.000	0.000	"
TRANS RATE ADJ	0.000	0.000	0.000	"	TRANS RATE ADJ	0.000	0.000	0.000	"
DEFAULT SERV ADJ	0.000	0.000	0.000	"	DEFAULT SERV ADJ	0.000	0.000	0.000	"
DEMAND-SIDE MGT	0.000	0.000	0.000	"	DEMAND-SIDE MGT	0.000	0.000	0.000	"
RENEWABLE ENERGY	0.000	0.000	0.000	"	RENEWABLE ENERGY	0.000	0.000	0.000	"
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
STANDARD OFFER	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER	0.000	0.000	0.000	CENTS/KWH
SOSFA	0.000	0.000	0.000	"	SOSFA	0.000	0.000	0.000	"

**SUPPLIER SERVICES:**

**STANDARD OFFER  
SOSFA**

**SUPPLIER SERVICES:**

**STANDARD OFFER  
SOSFA**

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
	2400	1,263,192	\$10,932	\$0 \$10,932	\$7,794	\$0 \$7,794	(\$3,138)	-28.7%
	2800	1,473,724	\$12,604	\$0 \$12,604	\$8,928	\$0 \$8,928	(\$3,676)	-29.2%
	3200	1,684,256	\$14,277	\$0 \$14,277	\$10,062	\$0 \$10,062	(\$4,215)	-29.5%
	3600	1,894,788	\$15,949	\$0 \$15,949	\$11,195	\$0 \$11,195	(\$4,753)	-29.8%
	4000	2,105,320	\$17,621	\$0 \$17,621	\$12,329	\$0 \$12,329	(\$5,292)	-30.0%
	4400	2,315,852	\$19,293	\$0 \$19,293	\$13,462	\$0 \$13,462	(\$5,831)	-30.2%
	4800	2,526,384	\$20,965	\$0 \$20,965	\$14,596	\$0 \$14,596	(\$6,369)	-30.4%
	5200	2,736,916	\$22,637	\$0 \$22,637	\$15,729	\$0 \$15,729	(\$6,908)	-30.5%
	6000	3,157,980	\$25,981	\$0 \$25,981	\$17,997	\$0 \$17,997	(\$7,985)	-30.7%
AVG USE	4162	2,190,585	\$18,298	\$0 \$18,298	\$12,788	\$0 \$12,788	(\$5,510)	-30.1%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		PER BILL	
DISTRIBUTION (DEMAND)		\$900.00	
TRANSMISSION (DEMAND)		\$0.88	
TRANSITION (DEMAND)		\$0.00	
DISTRIBUTION (ENERGY)		0.871	
TRANSITION		0.000	
TRANSMISSION		0.000	
PENSION ADJ FACTOR		0.000	
TRANS RATE ADJ		0.000	
DEFAULT SERV ADJ		0.000	
DEMAND-SIDE MGT		0.000	
RENEWABLE ENERGY		0.000	
SUPPLIER SERVICES:			
STANDARD OFFER		0.000	
SOSFA		0.000	

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		PER BILL	
DISTRIBUTION (DEMAND)		\$993.11	
TRANSMISSION (DEMAND)		\$1.09	
TRANSITION (DEMAND)		\$0.00	
DISTRIBUTION (ENERGY)		0.740	
TRANSITION		0.000	
TRANSMISSION		0.000	
PENSION ADJ FACTOR		0.000	
TRANS RATE ADJ		0.000	
DEFAULT SERV ADJ		0.000	
DEMAND-SIDE MGT		0.000	
RENEWABLE ENERGY		0.000	
SUPPLIER SERVICES:			
STANDARD OFFER		0.000	
SOSFA		0.000	

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LOW LF = CUM % BILLS	0.321 MONTHLY KVA	KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE		
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%	
	2400	562,392	\$6,538	\$0	\$5,473	\$0	\$5,473	(\$1,066)	-16.3%
	2800	656,124	\$7,478	\$0	\$6,219	\$0	\$6,219	(\$1,259)	-16.8%
	3200	749,856	\$8,418	\$0	\$6,966	\$0	\$6,966	(\$1,452)	-17.3%
	3600	843,588	\$9,357	\$0	\$7,712	\$0	\$7,712	(\$1,645)	-17.6%
	4000	937,320	\$10,297	\$0	\$8,459	\$0	\$8,459	(\$1,838)	-17.9%
	4400	1,031,052	\$11,237	\$0	\$9,205	\$0	\$9,205	(\$2,032)	-18.1%
	4800	1,124,784	\$12,177	\$0	\$9,952	\$0	\$9,952	(\$2,225)	-18.3%
	5200	1,218,516	\$13,116	\$0	\$10,698	\$0	\$10,698	(\$2,418)	-18.4%
	6000	1,405,980	\$14,996	\$0	\$12,192	\$0	\$12,192	(\$2,804)	-18.7%
AVG USE	4162	975,281	\$10,678	\$0	\$8,761	\$0	\$8,761	(\$1,917)	-17.9%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 332 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER

\$900.00 PER BILL

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)  
TRANSITION (DEMAND)

\$0.88 PER KW  
\$0.00

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	CENTS/KWH
DISTRIBUTION (ENERGY)	0.871	0.771	0.417	
TRANSITION	0.000	0.000	0.000	*
TRANSMISSION	0.000	0.000	0.000	*
PENSION ADJ FACTOR	0.000	0.000	0.000	*
TRANS RATE ADJ	0.000	0.000	0.000	*
DEFAULT SERV ADJ	0.000	0.000	0.000	*
DEMAND-SIDE MGT	0.000	0.000	0.000	*
RENEWABLE ENERGY	0.000	0.000	0.000	*

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 CENTS/KWH  
0.000

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER

\$993.11 PER BILL

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)  
TRANSITION (DEMAND)

\$1.08 PER KW  
\$0.00

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	CENTS/KWH
DISTRIBUTION (ENERGY)	0.740	0.513	0.012	
TRANSITION	0.000	0.000	0.000	*
TRANSMISSION	0.000	0.000	0.000	*
PENSION ADJ FACTOR	0.000	0.000	0.000	*
TRANS RATE ADJ	0.000	0.000	0.000	*
DEFAULT SERV ADJ	0.000	0.000	0.000	*
DEMAND-SIDE MGT	0.000	0.000	0.000	*
RENEWABLE ENERGY	0.000	0.000	0.000	*

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

0.000 CENTS/KWH  
0.000

LF = CUM % BILLS	AVERAGE 0.225 MONTHLY		PRESENT RATE		PROPOSED RATE		DIFFERENCE			
	KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	11	1,790	\$54	\$0.00	\$53.83	\$47.18	\$0.00	\$47.18	(\$6.65)	-12.4%
20	14	2,260	\$67	\$0.00	\$66.71	\$58.13	\$0.00	\$58.13	(\$9)	-12.9%
30	22	3,555	\$102	\$0.00	\$101.73	\$87.91	\$0.00	\$87.91	(\$14)	-13.6%
40	27	4,443	\$125	\$0.00	\$124.89	\$107.63	\$0.00	\$107.63	(\$17)	-13.8%
50	32	5,341	\$148	\$0.00	\$148.22	\$127.49	\$0.00	\$127.49	(\$21)	-14.0%
60	46	7,535	\$208	\$0.00	\$208.33	\$178.60	\$0.00	\$178.60	(\$30)	-14.3%
70	57	9,456	\$259	\$0.00	\$258.76	\$221.52	\$0.00	\$221.52	(\$37)	-14.4%
80	77	12,681	\$346	\$0.00	\$346.10	\$295.80	\$0.00	\$295.80	(\$50)	-14.5%
90	111	18,255	\$496	\$0.00	\$496.06	\$423.35	\$0.00	\$423.35	(\$73)	-14.7%
AVG. USE	53	8,656	\$239	\$0.00	\$238.77	\$204.48	\$0.00	\$204.48	(\$34)	-14.4%

**PRESENT RATE**

GENERAL POWER RATE G-4 MDTE NO. 333

**DELIVERY SERVICES:**

**CUSTOMER**

\$5.53 PER BILL

**CUSTOMER**

**PER BILL**

**PROPOSED RATE**

GENERAL POWER RATE G-4

**DELIVERY SERVICES:**

**CUSTOMER**

CUSTOMER

<b>\$6.10</b>	<b>PER BILL</b>
<b>\$1.45</b>	<b>PER KW</b>
<b>\$0.00</b>	

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

[illegible]

DISTRIBUTION (ENERGY)	ALL KWH @
TRANSITION	"
TRANSMISSION (ENERGY)	"
PENSION ADJ FACTOR	"
TRANS RATE ADJ	"
DEFAULT SERV ADJ	"
DEMAND-SIDE MGT	"
RENEWABLE ENERGY	"

[illegible]

**SUPPLIER SERVICES:**

STANDARD OFFER  
SOSFA

0.000	CENTS/KWH
0.000	" "

STANDARD OFFER  
SOSFA  
ALL KWH @  
" "

0.000	CENTS/KWH
0.000	" "



LF = CUM % BILLS	HIGH 0.325 MONTHLY		PRESENT RATE		PROPOSED RATE		DIFFERENCE		
	KVA	KWH	TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%	
10	8	1,790	\$49	\$0.00	\$42.83	\$0.00	\$42.83	(\$5.75)	-11.8%
20	10	2,260	\$60	\$0.00	\$52.33	\$0.00	\$52.33	(\$7)	-12.4%
30	15	3,555	\$89	\$0.00	\$89.48	\$0.00	\$77.76	(\$12)	-13.1%
40	19	4,443	\$111	\$0.00	\$110.89	\$0.00	\$96.03	(\$15)	-13.4%
50	23	5,341	\$132	\$0.00	\$132.47	\$0.00	\$114.44	(\$18)	-13.6%
60	32	7,535	\$184	\$0.00	\$183.83	\$0.00	\$158.30	(\$26)	-13.9%
70	40	9,456	\$229	\$0.00	\$229.01	\$0.00	\$196.87	(\$32)	-14.0%
80	53	12,681	\$304	\$0.00	\$304.10	\$0.00	\$261.00	(\$43)	-14.2%
90	77	18,255	\$437	\$0.00	\$436.56	\$0.00	\$374.05	(\$63)	-14.3%
AVG USE			\$209	\$0.00	\$209.02	\$0.00	\$179.83	(\$29)	-14.0%

## GENERAL POWER RATE G-4 MDTE NO. 333

**DELIVERY SERVICES:**

**CUSTOMER**

**\$5.53 PER BILL**

CUSTOMER

PER BILL

## GENERAL POWER RATE G-4

**DELIVERY SERVICES:**

**CUSTOMER**

**\$6.10 PER BILL**

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)

\$1.75	PER KW
\$0.00	

DISTRIBUTION (DEMAND)  
TRANSMISSION (DEMAND)

\$1.45	PER KW
\$0.00	

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

[illegible]

DISTRIBUTION (ENERGY)	ALL KWH @
TRANSITION	"
TRANSMISSION (ENERGY)	"
PENSION ADJ FACTOR	"
TRANS RATE ADJ	"
DEFAULT SERV ADJ	"
DEMAND-SIDE MGT	"
RENEWABLE ENERGY	"

	1.404	CENTS/KWH
1	0.000	1
2	0.000	2
3	0.000	3
4	0.000	4
5	0.000	5
6	0.000	6
7	0.000	7
8	0.000	8
9	0.000	9

**SUPPLIER SERVICES:**

STANDARD OFFER  
SOSFA

0.000	CENTS/KWH
0.000	" "

**SUPPLIER SERVICES:**

**STANDARD OFFER  
SOSFA**

0.000	CENTS/KWH
0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	20	1,790	\$70	\$0.00 \$69.58	\$60.23	\$0.00 \$60.23	(\$9.35)	-13.4%
20	25	2,260	\$86	\$0.00 \$85.96	\$74.08	\$0.00 \$74.08	(\$12)	-13.8%
30	39	3,555	\$131	\$0.00 \$131.48	\$112.56	\$0.00 \$112.56	(\$19)	-14.4%
40	49	4,443	\$163	\$0.00 \$163.39	\$139.53	\$0.00 \$139.53	(\$24)	-14.6%
50	59	5,341	\$195	\$0.00 \$195.47	\$166.64	\$0.00 \$166.64	(\$29)	-14.7%
60	83	7,535	\$273	\$0.00 \$273.08	\$232.25	\$0.00 \$232.25	(\$41)	-15.0%
70	104	9,456	\$341	\$0.00 \$341.01	\$289.67	\$0.00 \$289.67	(\$51)	-15.1%
80	139	12,681	\$455	\$0.00 \$454.60	\$385.70	\$0.00 \$385.70	(\$69)	-15.2%
90	200	18,255	\$652	\$0.00 \$651.81	\$552.40	\$0.00 \$552.40	(\$99)	-15.3%
AVG USE	95	8,656	\$312	\$0.00 \$312.27	\$265.38	\$0.00 \$265.38	(\$47)	-15.0%

PRESENT RATE

GENERAL POWER RATE G-4 MDTE NO. 333

DELIVERY SERVICES:

CUSTOMER	\$5.53	PER BILL
DISTRIBUTION (DEMAND)	\$1.75	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	1.623	CENTS/KWH
TRANSITION	0.000	
TRANSMISSION	0.000	
PENSION ADJ FACTOR	0.000	
TRANS RATE ADJ	0.000	
DEFAULT SERV ADJ	0.000	
DEMAND-SIDE MGT	0.000	
RENEWABLE ENERGY	0.000	

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	

PROPOSED RATE

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$6.10	PER BILL
DISTRIBUTION (DEMAND)	\$1.45	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	1.404	CENTS/KWH
TRANSITION	0.000	
TRANSMISSION	0.000	
PENSION ADJ FACTOR	0.000	
TRANS RATE ADJ	0.000	
DEFAULT SERV ADJ	0.000	
DEMAND-SIDE MGT	0.000	
RENEWABLE ENERGY	0.000	

SUPPLIER SERVICES:

STANDARD OFFER	0.000	CENTS/KWH
SOSFA	0.000	

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	PRESENT RATE SUPPLIER	DELIVERY	TOTAL	PROPOSED RATE SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	DIFFERENCE %
10	0	0	\$5.40	\$0.00	\$5.40	\$5.96	\$0.00	\$5.96	\$0.56	10.4%
20	0	24	\$6.17	\$0.00	\$6.17	\$6.71	\$0.00	\$6.71	\$0.54	8.8%
30	0	84	\$8.10	\$0.00	\$8.10	\$8.62	\$0.00	\$8.62	\$0.52	6.4%
40	2	185	\$11.37	\$0.00	\$11.37	\$11.83	\$0.00	\$11.83	\$0.46	4.0%
50	3	316	\$15.59	\$0.00	\$15.59	\$15.99	\$0.00	\$15.99	\$0.40	2.6%
60	6	496	\$21.43	\$0.00	\$21.43	\$21.74	\$0.00	\$21.74	\$0.31	1.4%
70	12	828	\$32.14	\$0.00	\$32.14	\$32.28	\$0.00	\$32.28	\$0.14	0.4%
80	21	1,428	\$51.53	\$0.00	\$51.53	\$51.36	\$0.00	\$51.36	-\$0.17	-0.3%
90	37	2,852	\$97.53	\$0.00	\$97.53	\$96.64	\$0.00	\$96.64	-\$0.89	-0.9%
AVG USE		1,573	\$56.21	\$0.00	\$56.21	\$55.97	\$0.00	\$55.97	-\$0.24	-0.4%

PRESENT RATE

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 334

DELIVERY SERVICES:

CUSTOMER

\$5.40 PER BILL

PROPOSED RATE

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER

\$5.96 PER BILL

DISTRIBUTION (ENERGY)  
TRANSITION  
TRANSMISSION  
PENSION ADJ FACTOR  
TRANS RATE ADJ  
DEFAULT SERV ADJ  
DEMAND-SIDE MGT  
RENEWABLE ENERGY

ALL KWH @  
" " " " " " " " " " " "

3.230 CENTS/KWH  
0.000 " " " " " " " " " " " "

DISTRIBUTION (ENERGY) ALL KWH @  
TRANSITION " " " " " " " " " " " "  
TRANSMISSION (ENERGY) " " " " " " " " " " " "  
PENSION ADJ FACTOR " " " " " " " " " " " "  
TRANS RATE ADJ " " " " " " " " " " " "  
DEFAULT SERV ADJ " " " " " " " " " " " "  
DEMAND-SIDE MGT " " " " " " " " " " " "  
RENEWABLE ENERGY " " " " " " " " " " " "

3.179 CENTS/KWH  
0.000 " " " " " " " " " " " "

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @  
" " " " " " " " " " " "

0.000 CENTS/KWH  
0.000 " " " " " " " " " " " "

SUPPLIER SERVICES:

STANDARD OFFER  
SOSFA

ALL KWH @  
" " " " " " " " " " " "

0.000 CENTS/KWH  
0.000 " " " " " " " " " " " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
ALL ELECTRIC SCHOOLS RATE G-6

CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
			TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	1	7,440	\$120.80	\$0.00	\$108.57	\$0.00	-\$12.23	-10.1%
20	3	18,000	\$253.75	\$0.00	\$220.19	\$0.00	-\$33.56	-13.2%
30	5	30,000	\$404.83	\$0.00	\$347.03	\$0.00	-\$57.80	-14.3%
40	10	38,160	\$507.56	\$0.00	\$433.28	\$0.00	-\$74.28	-14.6%
50	15	44,340	\$585.37	\$0.00	\$498.60	\$0.00	-\$86.77	-14.8%
60	27	54,081	\$708.01	\$0.00	\$601.57	\$0.00	-\$106.44	-15.0%
70	33	63,240	\$823.32	\$0.00	\$698.38	\$0.00	-\$124.94	-15.2%
80	43	95,220	\$1,225.95	\$0.00	\$1,036.41	\$0.00	-\$189.54	-15.5%
90	65	125,370	\$1,605.54	\$0.00	\$1,355.09	\$0.00	-\$250.45	-15.6%
AVG USE		101,797	\$1,308.75	\$0.00	\$1,105.92	\$0.00	-\$202.83	-15.5%

PRESENT RATE

ALL ELECTRIC SCHOOLS RATE G-6 MDTE NO. 335

DELIVERY SERVICES:

CUSTOMER

\$27.13 PER BILL

PROPOSED RATE

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER

\$29.93 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	1.259	CENTS/KWH	DISTRIBUTION (ENERGY) ALL KWH @	1.057	CENTS/KWH
TRANSITION	" "	0.000	" "	TRANSITION	0.000	" "
TRANSMISSION	" "	0.000	" "	TRANSMISSION (ENERGY)	0.000	" "
PENSION ADJ FACTOR	" "	0.000	" "	PENSION ADJ FACTOR	0.000	" "
TRANS RATE ADJ	" "	0.000	" "	TRANS RATE ADJ	0.000	" "
DEFAULT SERV ADJ	" "	0.000	" "	DEFAULT SERV ADJ	0.000	" "
DEMAND-SIDE MGT	" "	0.000	" "	DEMAND-SIDE MGT	0.000	" "
RENEWABLE ENERGY	" "	0.000	" "	RENEWABLE ENERGY	0.000	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:		
STANDARD OFFER	ALL KWH @	0.000	CENTS/KWH	STANDARD OFFER	0.000	CENTS/KWH
SOSFA	" "	0.000	" "	SOSFA	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	AVERAGE 0.466 MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	29	\$9.53	\$0.00	\$9.53	\$10.48	\$0.95 10.0%
20	1	491	\$19.33	\$0.00	\$19.33	\$20.05	\$0.72 3.7%
30	3	908	\$31.85	\$0.00	\$31.85	\$32.03	\$0.18 0.6%
40	6	1,987	\$56.94	\$0.00	\$56.94	\$56.40	(\$0.54) -0.9%
50	12	4,013	\$105.29	\$0.00	\$105.29	\$103.27	(\$2.02) -1.9%
60	25	8,483	\$211.18	\$0.00	\$211.18	\$205.98	(\$5.20) -2.5%
70	35	11,755	\$290.30	\$0.00	\$290.30	\$282.62	(\$7.68) -2.6%
80	43	14,470	\$354.96	\$0.00	\$354.96	\$345.31	(\$9.65) -2.7%
90	61	20,608	\$500.84	\$0.00	\$500.84	\$486.79	(\$14.05) -2.8%
AVG USE	15	5,084	\$130.27	\$0.00	\$130.27	\$127.52	(\$2.75) -2.1%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	PEAK 23.58% 1,921 OFF PK 76.42% 1,232	CENTS/KWH
TRANSITION	0.000	0.000
TRANSMISSION	0.000	0.000
PENSION ADJ FACTOR	0.000	0.000
TRANS RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$10.07	PER BILL
DISTRIBUTION (DEMAND)	\$3.04	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	PEAK 23.58% 1,985 OFF PK 76.42% 1,234	CENTS/KWH
TRANSITION	0.000	0.000
TRANSMISSION	0.000	0.000
PENSION ADJ FACTOR	0.000	0.000
TRANS RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

0.000	CENTS/KWH
0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	LOW 0.266 MONTHLY KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER DELIVERY	TOTAL	SUPPLIER DELIVERY	AMOUNT	%
10	0	29	\$9.53	\$0.00	\$9.53	\$10.48	\$0.95 10.0%
20	3	491	\$26.03	\$0.00	\$26.03	\$26.13	\$0.10 0.4%
30	5	908	\$38.55	\$0.00	\$38.55	\$38.11	(\$0.44) -1.1%
40	10	1,987	\$70.34	\$0.00	\$70.34	\$68.56	(\$1.78) -2.5%
50	21	4,013	\$135.44	\$0.00	\$135.44	\$130.63	(\$4.81) -3.6%
60	44	8,483	\$274.83	\$0.00	\$274.83	\$263.74	(\$11.09) -4.0%
70	61	11,755	\$377.40	\$0.00	\$377.40	\$361.66	(\$15.74) -4.2%
80	75	14,470	\$462.16	\$0.00	\$462.16	\$442.59	(\$19.57) -4.2%
90	106	20,608	\$651.59	\$0.00	\$651.59	\$623.59	(\$28.00) -4.3%
AVERAGE	26	5,084	\$167.12	\$0.00	\$167.12	\$160.96	(\$6.16) -3.7%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.35	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	1,921	23.58% PEAK 76.42% OFF PK CENTS/KWH
TRANSITION	0.000	0.000
TRANSMISSION	0.000	0.000
PENSION ADJ FACTOR	0.000	0.000
TRANS RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$10.07	PER BILL
DISTRIBUTION (DEMAND)	\$3.04	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	1,995	23.58% PEAK 76.42% OFF PK CENTS/KWH
TRANSITION	0.000	0.000
TRANSMISSION	0.000	0.000
PENSION ADJ FACTOR	0.000	0.000
TRANS RATE ADJ	0.000	0.000
DEFAULT SERV ADJ	0.000	0.000
DEMAND-SIDE MGT	0.000	0.000
RENEWABLE ENERGY	0.000	0.000
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	0.000
SOSFA	0.000	0.000

0.000	CENTS/KWH
0.000	" "



COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW	PRESENT RATE		PROPOSED RATE		DIFFERENCE	
		TOTAL	SUPPLIER	TOTAL	SUPPLIER	AMOUNT	%
10	0	\$9.13	\$0.00	\$10.07	\$0.00	\$0.94	10.3%
20	62	\$485.90	\$0.00	\$508.62	\$0.00	\$22.72	4.7%
30	82	\$642.33	\$0.00	\$672.25	\$0.00	\$29.92	4.7%
40	96	\$747.24	\$0.00	\$781.90	\$0.00	\$34.66	4.6%
50	102	\$793.98	\$0.00	\$830.78	\$0.00	\$36.80	4.6%
60	108	\$840.72	\$0.00	\$879.67	\$0.00	\$38.95	4.6%
70	114	\$887.46	\$0.00	\$928.56	\$0.00	\$41.10	4.6%
80	119	\$926.23	\$0.00	\$969.11	\$0.00	\$42.88	4.6%
90	124	\$964.11	\$0.00	\$1,008.71	\$0.00	\$44.60	4.6%
AVG USE	7	\$64.60	\$0.00	\$68.10	\$0.00	\$3.50	5.4%

PRESENT RATE

SMALL GENERAL TOU RATE G-7 MDTE NO. 336 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$9.13	PER BILL
DISTRIBUTION (DEMAND)	\$3.39	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	4.105	PEAK
TRANSITION	0.000	7.02%
TRANSMISSION	0.000	3.392
PENSION ADJ FACTOR	0.000	92.98%
TRANS RATE ADJ	0.000	OFF PK
DEFAULT SERV ADJ	0.000	
DEMAND-SIDE MGT	0.000	
RENEWABLE ENERGY	0.000	
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	
SOSFA	0.000	

PROPOSED RATE

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$10.07	PER BILL
DISTRIBUTION (DEMAND)	\$3.46	PER KW
TRANSMISSION (DEMAND)	\$0.00	
DISTRIBUTION (ENERGY)	4.399	PEAK
TRANSITION	0.000	7.02%
TRANSMISSION	0.000	3.612
PENSION ADJ FACTOR	0.000	92.98%
TRANS RATE ADJ	0.000	OFF PK
DEFAULT SERV ADJ	0.000	
DEMAND-SIDE MGT	0.000	
RENEWABLE ENERGY	0.000	
SUPPLIER SERVICES:		
STANDARD OFFER	0.000	
SOSFA	0.000	

Information Request DTE-1-3

For each of the Companies, please provide a table that contains the following: (a) current base rate charges for each rate class, (b) 2002 billing determinants for each rate class, ( c) 1995 billing determinants for each rate class, (d) revenue collected from each of the current base rate charges using 2002 billing determinants, (e) revenue collected from each of the current base rate charges using 1995 billing determinants, (f) proposed base rate charges for each rate class, (g) revenue collected from each of the proposed base rate charges using 2002 billing determinants, (h) revenue collected from each of the proposed base rate charges using 1995 billing determinants, (i) percent change in revenue collected from each of the base rate charges comparing (d) and (g), (j) percent change in revenue collected from each of the base rate charges comparing (e) and (h), and (k) percent change for each rate component comparing (b) and ( c).

Response

Please see Attachment DTE-1-3.

<b>CAMBRIDGE ELECTRIC LIGHT COMPANY</b>				
<b>CURRENT PRICES VS. PROPOSED PRICES</b>				
<b>ANNUAL REVENUE</b>				
	2002 BQ'S	2002 BQ'S		
Rate	Current	Proposed	Revenue	%
Schedule	Prices	Prices	Change	Change
R-1	7,115,504	7,884,168	768,665	10.8%
R-2	105,822	118,277	12,455	11.8%
R-3	384,006	421,790	37,784	9.8%
R-4	6,224	7,984	1,760	28.3%
R-5	412	577	164	39.8%
R-6	240	650	411	171.4%
G-0	1,216,562	1,358,005	141,442	11.6%
G-1	3,958,659	4,006,055	47,396	1.2%
G-2	4,925,635	5,026,407	100,772	2.0%
G-3	1,892,910	641,324	(1,251,586)	-66.1%
G-4	16,268	25,176	8,907	54.8%
G-5	111,901	143,817	31,916	28.5%
G-6	0	0	0	0.0%
S-1	914,773	1,014,136	99,363	10.9%
S/S/M	9,372	10,328	956	10.2%
Contracts	11,563	16,546	4,984	43.1%
Total	20,669,851	20,675,241	5,390	0.0%
	1995 BQ'S	1995 BQ'S		
Rate	Current	Proposed	Revenue	%
Schedule	Prices	Prices	Change	Change
R-1	6,264,185	6,938,785	674,600	10.8%
R-2	117,705	131,449	13,744	11.7%
R-3	394,565	433,355	38,790	9.8%
R-4	5,338	6,887	1,550	29.0%
R-5	478	677	199	41.7%
R-6	260	477	217	83.2%
G-0	993,703	1,108,970	115,267	11.6%
G-1	3,684,810	3,889,131	204,321	5.5%
G-2	3,900,739	4,112,976	212,237	5.4%
G-3	1,353,391	463,089	(890,302)	-65.8%
G-4	8,604	13,062	4,458	51.8%
G-5	172,251	221,776	49,525	28.8%
G-6	0	0	0	0.0%
S-1	899,318	997,000	97,682	10.9%
S/S/M	9,372	10,328	956	10.2%
Contracts	16,119	25,343	9,224	57.2%
Total	17,820,839	18,353,305	532,466	3.0%

CAMBRIDGE ELECTRIC LIGHT COMPANY							
YEAR 1995 BILLING DETERMINANTS							
BASE RATES ANALYSIS							
PRESENT 2003 VS PROPOSED 2004							
RATE R-1/R-2				RATE R-1/R-2			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
REGULAR	416,677	6.87	2,862,571	REGULAR	416,677	7.57	3,154,245
LOW INCOME	21,673	4.51	97,745	ASSISTANCE (3)	21,673	4.97	107,715
TOTAL	438,350		2,960,316	TOTAL	438,350		3,261,960
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
REGULAR	139,754,079	0.02434	3,401,614	REGULAR	139,754,079	0.02708	3,784,540
LOW INCOME	7,258,089	0.00275	19,960	ASSISTANCE (4)	7,258,089	0.00327	23,734
TOTAL	147,012,168		3,421,574	TOTAL	147,012,168		3,808,274
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
REGULAR	139,754,079		6,264,185	REGULAR	139,754,079		6,938,785
LOW INCOME	7,258,089		117,705	ASSISTANCE	7,258,089		131,449
TOTAL	147,012,168		6,381,890	TOTAL	147,012,168		7,070,234
RATE R-3/R-4				RATE R-3/R-4			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
REGULAR	12,942	7.77	100,559	REGULAR	12,942	8.57	110,913
LOW INCOME	715	5.09	3,639	ASSISTANCE (3)	715	5.62	4,018
TOTAL	13,657		104,199	TOTAL	13,657		114,931
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
REGULAR	10,048,056	0.02926	294,006	REGULAR	10,048,056	0.03209	322,442
LOW INCOME	522,613	0.00325	1,698	ASSISTANCE (4)	522,613	0.00549	2,869
TOTAL	10,570,669		295,705	TOTAL	10,570,669		325,311
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
REGULAR	10,048,056		394,565	REGULAR	10,048,056		433,355
LOW INCOME	522,613		5,338	ASSISTANCE	522,613		6,887
TOTAL	10,570,669		399,903	TOTAL	10,570,669		440,243
RATE R-5				RATE R-5			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
	12	10.47	125		12	11.55	137
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
PEAK	3,644	0.09281	338	PEAK	3,644	0.14803	539
OFF-PEAK	12,725	0.00116	15	OFF-PEAK	12,725	0.00000	0
TOTAL	16,369		353	TOTAL	16,369		539
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	16,369		478	TOTAL	16,369		677
RATE R-6				RATE R-6			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
	15	11.37	171		15	12.54	188
<b>ENERGY CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
PEAK	1,172	0.02682	31	PEAK	1,172	0.23544	276
OFF-PEAK	15,387	0.00379	58	OFF-PEAK	15,387	0.00083	13
TOTAL	16,559		90	TOTAL	16,559		289
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	16,559		260	TOTAL	16,559		477

CAMBRIDGE ELECTRIC LIGHT COMPANY											
YEAR 1995 BILLING DETERMINANTS											
BASE RATES ANALYSIS											
PRESENT 2003 VS PROPOSED 2004											

CAMBRIDGE ELECTRIC LIGHT COMPANY								
YEAR 1995 BILLING DETERMINANTS								
BASE RATES ANALYSIS								
PRESENT 2003 VS PROPOSED 2004								
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CAMBRIDGE ELECTRIC LIGHT COMPANY								
YEAR 1995 BILLING DETERMINANTS								
BASE RATES ANALYSIS								
PRESENT 2003 VS PROPOSED 2004								
<u>RATE S-1</u>		<u>CURRENT</u>			<u>RATE S-1</u>		<u>PROPOSED</u>	
	<u>UNITS</u>		<u>REVENUE</u>			<u>UNITS</u>		<u>REVENUE</u>
TOTAL	6,088,688		899,318		TOTAL	6,088,688		997,000
<u>RATE MIT MAG LAB CONTRACT</u>		<u>CURRENT</u>			<u>RATE MIT MAG LAB CONTRACT</u>		<u>PROPOSED</u>	
	<u>UNITS</u>	<u>PRICE</u>	<u>REVENUE</u>			<u>UNITS</u>	<u>PRICE</u>	<u>REVENUE</u>
<u>CUSTOMER CHARGE</u>	12	430.00	5,160		<u>CUSTOMER CHARGE</u>	12	473.91	5,687
<u>DISTRIBUTION CHARGE (Demand)</u>					<u>DISTRIBUTION CHARGE (Demand)</u>			
REGULAR	113,946	\$0.06300	7,179		REGULAR	113,946	0.113	12,876
PULSE	60,000	\$0.06300	3,780		PULSE	60,000	0.113	6,780
TOTAL	173,946		10,959		TOTAL	173,946		19,656
<u>ENERGY CHARGE</u>					<u>ENERGY CHARGE</u>			
PEAK	809,442	\$0.00000	0		PEAK	809,442		0
LOW A	489,355	\$0.00000	0		LOW A	489,355		0
LOW B	630,804	\$0.00000	0		LOW B	630,804		0
TOTAL	1,929,601		0		TOTAL	1,929,601		0
<u>TOTAL CHARGES</u>					<u>TOTAL CHARGES</u>			
TOTAL	1,929,601		16,119		TOTAL	1,929,601		25,343
<u>STANDBY, SUPPLEMENTAL &amp; MAINTENANCE</u>		<u>CURRENT</u>			<u>STANDBY, SUPPLEMENTAL &amp; MAINTENANCE</u>		<u>PROPOSED</u>	
	<u>UNITS</u>	<u>PRICE</u>	<u>REVENUE</u>			<u>UNITS</u>	<u>PRICE</u>	<u>REVENUE</u>
<u>CUSTOMER CHARGE</u>	12	781.00	9,372		<u>CUSTOMER CHARGE</u>	12	860.70	10,328
<u>TOTAL CHARGES</u>					<u>TOTAL CHARGES</u>			
			9,372					10,328

CAMBRIDGE ELECTRIC LIGHT COMPANY								
YEAR 2002 BILLING DETERMINANTS								
BASE RATES ANALYSIS								
PRESENT 2003 VS PROPOSED 2004								
RATE R-1/R-2			CURRENT			RATE R-1/R-2		
						PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>								
REGULAR	440,802	6.87	3,028,312		REGULAR	440,802	7.57	3,336,874
LOW INCOME	19,233	4.51	86,741		ASSISTANCE (3)	19,233	4.97	95,588
TOTAL	460,035		3,115,053		TOTAL	460,035		3,432,462
<b>DISTRIBUTION CHARGE</b>								
REGULAR	167,920,762	0.02434	4,087,191		REGULAR	167,920,762	0.02708	4,547,294
LOW INCOME	6,938,607	0.00275	19,081		ASSISTANCE (4)	6,938,607	0.00327	22,689
TOTAL	174,859,370		4,106,273		TOTAL	174,859,370		4,569,983
<b>TOTAL CHARGES</b>								
REGULAR	167,920,762		7,115,504		REGULAR	167,920,762		7,884,168
LOW INCOME	6,938,607		105,822		ASSISTANCE	6,938,607		118,277
TOTAL	174,859,370		7,221,326		TOTAL	174,859,370		8,002,445
RATE R-3/R-4			CURRENT			RATE R-3/R-4		
						PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>								
REGULAR	13,261	7.77	103,035		REGULAR	13,261	8.57	113,644
LOW INCOME	849	5.09	4,324		ASSISTANCE (3)	849	5.62	4,774
TOTAL	14,110		107,359		TOTAL	14,110		118,417
<b>DISTRIBUTION CHARGE</b>								
REGULAR	9,602,578	0.02926	280,971		REGULAR	9,602,578	0.03209	308,147
LOW INCOME	584,758	0.00325	1,900		ASSISTANCE (4)	584,758	0.00549	3,210
TOTAL	10,187,336		282,872		TOTAL	10,187,336		311,357
<b>TOTAL CHARGES</b>								
REGULAR	9,602,578		384,006		REGULAR	9,602,578		421,790
LOW INCOME	584,758		6,224		ASSISTANCE	584,758		7,984
TOTAL	10,187,336		390,231		TOTAL	10,187,336		429,774
RATE R-5			CURRENT			RATE R-5		
						PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>								
	12	10.47	125			12	11.55	137
<b>DISTRIBUTION CHARGE</b>								
PEAK	2,967	0.09281	275		PEAK	2,967	0.14803	439
OFF-PEAK	10,781	0.00116	13		OFF-PEAK	10,781	0.00000	0
TOTAL	13,748		288		TOTAL	13,748		439
<b>TOTAL CHARGES</b>								
TOTAL	13,748		412		TOTAL	13,748		577
RATE R-6			CURRENT			RATE R-6		
						PROPOSED		
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>								
	12	11.37	133			11.73	12.54	147
<b>ENERGY CHARGE</b>								
PEAK	2,091	0.02682	56		PEAK	2,091	0.23544	492
OFF-PEAK	13,248	0.00379	50		OFF-PEAK	13,248	0.00083	11
TOTAL	15,339		106		TOTAL	15,339		503
<b>TOTAL CHARGES</b>								
TOTAL	15,339		240		TOTAL	15,339		650



CAMBRIDGE ELECTRIC LIGHT COMPANY							
YEAR 2002 BILLING DETERMINANTS							
BASE RATES ANALYSIS							
PRESENT 2003 VS PROPOSED 2004							
RATE G-0				RATE G-0			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	53,850	4.62	248,788	CUSTOMER CHARGE	53,850	5.09	274,098
ENERGY CHARGE	46,639,712	0.02075	967,774	DISTRIBUTION CHARGE	46,639,712	0.02324	1,083,907
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	46,639,712		1,216,562	TOTAL	46,639,712		1,358,005
RATE G-1				RATE G-1			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	27,037	7.32	197,911	CUSTOMER CHARGE	27,037	8.07	218,189
DEMAND CHARGE (Demand)				DEMAND CHARGE (Demand)			
<10 KVA - SEC	242,368	0.87	210,860	<10 KVA	242,368	3.33	807,085
>10 KVA - SEC	431,372	4.12	1,777,253	>10 KVA	431,372	6.91	2,980,781
TOTAL	673,740		1,988,113	TOTAL	673,740		3,787,866
DISTRIBUTION CHARGE (Energy)				DISTRIBUTION CHARGE (Energy)			
ALL KWH	217,501,233	0.00815	1,772,635	ALL KWH	217,501,233	0	0
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	217,501,233		3,958,659	TOTAL	217,501,233		4,006,055
RATE G-2				RATE G-2			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE				CUSTOMER CHARGE			
SEC	4,041	90	363,690	SEC	4,041	99.40	401,675
PRI	37	85.55	3,207	PRI	37	94.49	3,542
TOTAL	4,078		366,897	TOTAL	4,078		405,218
DISTRIBUTION CHARGE (Demand)				DISTRIBUTION CHARGE (Demand)			
<100 KVA - SEC	366,064	1.09	399,010	<100 KVA - SEC	366,064	0.00	0
<100 KVA - PRI	3,902	1.04	4,043	<100 KVA - PRI	3,902	0.00	0
>100 KVA - SEC	842,546	2.06	1,735,645	>100 KVA - SEC	842,546	4.62	3,892,563
>100 KVA - PRI	4,364	1.96	8,546	>100 KVA - PRI	4,364	4.39	19,158
TOTAL	1,216,876		2,147,243	TOTAL	1,216,876		3,911,720
DISTRIBUTION CHARGE (Energy)				DISTRIBUTION CHARGE (Energy)			
PEAK - SEC	126,916,846	0.00493	625,700	PEAK - SEC	126,916,846	0.00556	705,658
PEAK - PRI	721,054	0.00469	3,379	PEAK - PRI	721,054	0.00529	3,811
LOW A - SEC	122,332,103	0.00493	603,097	LOW A - SEC	122,332,103	0.00000	0
LOW A - PRI	666,375	0.00469	3,123	LOW A - PRI	666,375	0.00000	0
LOW B - SEC	237,277,281	0.00493	1,169,777	LOW B - SEC	237,277,281	0.00000	0
LOW B - PRI	1,369,421	0.00469	6,418	LOW B - PRI	1,369,421	0.00000	0
TOTAL	489,283,080		2,411,494	TOTAL	489,283,080		709,469
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	489,283,080		4,925,635	TOTAL	489,283,080		5,026,407

CAMBRIDGE ELECTRIC LIGHT COMPANY							
YEAR 2002 BILLING DETERMINANTS							
BASE RATES ANALYSIS							
PRESENT 2003 VS PROPOSED 2004							
RATE G-3				RATE G-3			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	861	90	77,490	CUSTOMER CHARGE	861	99.40	85,583
DISTRIBUTION CHARGE (Demand)				DISTRIBUTION CHARGE (Demand)			
<100 KVA	87,441	0.00	0	<100 KVA	87,441	0.00	0
>100 KVA	1,234,980	1.47	1,815,420	>100 KVA	1,234,980	0.45	555,741
TOTAL	1,322,421		1,815,420	TOTAL	1,322,421		555,741
DISTRIBUTION CHARGE (Energy)				DISTRIBUTION CHARGE (Energy)			
PEAK	140,674,222	0	0	PEAK	140,674,222	0	0
LOW A	142,789,826	0	0	LOW A	142,789,826	0	0
LOW B	289,821,614	0	0	LOW B	289,821,614	0	0
TOTAL	573,285,662		0	TOTAL	573,285,662		0
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	573,285,662		1,892,910	TOTAL	573,285,662		641,324
RATE G-4				RATE G-4			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	84	10.92	915	CUSTOMER CHARGE	84	12.04	1,009
DEMAND CHARGE	4,610	1.14	5,255	DISTRIBUTION CHARGE	4,610	4.98	22,956
DISTRIBUTION CHARGE (Energy)				DISTRIBUTION CHARGE (Energy)			
PEAK	476,831	0.00727	3,467	PEAK	476,831	0.00254	1,211
LOW LOAD PERIOD	1,329,072	0.00499	6,632	LOW LOAD PERIOD	1,329,072	0.00	0
TOTAL	1,805,903		10,099	TOTAL	1,805,903		1,211
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	1,805,903		16,268	TOTAL	1,805,903		25,176
RATE G-5				RATE G-5			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	972	7.20	6,997	CUSTOMER CHARGE	972	7.94	7,717
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE			
<5000 KWH	3,080,252	0.00384	11,828	<5000 KWH	3,080,252	0.00477	14,693
>5000 KWH	12,056,339	0.00772	93,075	>5000 KWH	12,056,339	0.01007	121,407
TOTAL	15,136,591		104,903	TOTAL	15,136,591		136,100
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	15,136,591		111,901	TOTAL	15,136,591		143,817
RATE G-6				RATE G-6			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	53,850	8.22	442,649	CUSTOMER CHARGE	53,850	9.06	487,883
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE			
PEAK	13,754,051	0.05058	695,680	PEAK	13,754,051	0.07883	1,084,232
OFF-PEAK	32,885,661	0.00827	271,964	OFF-PEAK	32,885,661	0.00000	0
TOTAL	46,639,712		967,644	TOTAL	46,639,712		1,084,232
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	46,639,712		1,410,293	TOTAL	46,639,712		1,572,115

CAMBRIDGE ELECTRIC LIGHT COMPANY							
YEAR 2002 BILLING DETERMINANTS							
BASE RATES ANALYSIS							
PRESENT 2003 VS PROPOSED 2004							
<b>RATE S-1</b>				<b>RATE S-1</b>			
<b>CURRENT</b>				<b>PROPOSED</b>			
	<b>UNITS</b>		<b>REVENUE</b>		<b>UNITS</b>		<b>REVENUE</b>
TOTAL	6,199,904		914,773	TOTAL	6,199,904		1,162,340
<b>RATE MIT MAG LAB CONTRACT</b>				<b>RATE MIT MAG LAB CONTRACT</b>			
<b>CURRENT</b>				<b>PROPOSED</b>			
	<b>UNITS</b>	<b>PRICE</b>	<b>REVENUE</b>		<b>UNITS</b>	<b>PRICE</b>	<b>REVENUE</b>
CUSTOMER CHARGE	14	430.00	6,063	CUSTOMER CHARGE	14	473.91	6,682
<b>DISTRIBUTION CHARGE (Demand)</b>				<b>DISTRIBUTION CHARGE (Demand)</b>			
REGULAR	27,295	\$0.06300	1,720	REGULAR	27,295	0.113	3,084
PULSE	60,000	\$0.06300	3,780	PULSE	60,000	0.113	6,780
TOTAL	87,295		5,500	TOTAL	87,295		9,864
<b>ENERGY CHARGE</b>				<b>ENERGY CHARGE</b>			
PEAK	809,442	\$0.00000	0	PEAK	809,442		0
LOW A	489,355	\$0.00000	0	LOW A	489,355		0
LOW B	630,804	\$0.00000	0	LOW B	630,804		0
TOTAL	1,929,601		0	TOTAL	1,929,601		0
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	1,929,601		11,563	TOTAL	1,929,601		16,546
<b>STANDBY, SUPPLEMENTAL &amp; MAINTENANCE</b>				<b>STANDBY, SUPPLEMENTAL &amp; MAINTENANCE</b>			
<b>CURRENT</b>				<b>PROPOSED</b>			
	<b>UNITS</b>	<b>PRICE</b>	<b>REVENUE</b>		<b>UNITS</b>	<b>PRICE</b>	<b>REVENUE</b>
CUSTOMER CHARGE	12	781.00	9,372	CUSTOMER CHARGE	12	860.70	10,328
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
			9,372				10,328

COMMONWEALTH ELECTRIC COMPANY				
CURRENT PRICES VS. PROPOSED PRICES				
ANNUAL REVENUE				
Rate	2002 BQ'S	2002 BQ'S		
Schedule	Current	Proposed	Revenue	%
	Prices	Prices	Change	Change
R-1	72,216,065	74,322,775	2,106,710	2.9%
R-1S	9,391,731	9,829,201	437,470	4.7%
R-2	2,420,502	2,294,258	(126,243)	-5.2%
R-2S	12,663	12,124	(538)	-4.3%
R-3	9,841,324	9,927,232	85,908	0.9%
R-4	321,866	277,233	(44,633)	-13.9%
R-5	651,164	664,920	13,756	2.1%
R-6	24,721	25,517	796	3.2%
G-1	30,516,369	29,810,063	(706,306)	-2.3%
G-1S	2,363,599	2,415,801	52,202	2.2%
G-2	9,224,613	8,161,041	(1,063,572)	-11.5%
G-3	3,907,146	2,988,302	(918,844)	-23.5%
G-4	102,462	87,962	(14,501)	-14.2%
G-5	693,284	690,589	(2,695)	-0.4%
G-6	120,120	101,691	(18,429)	-15.3%
G-7	222,794	222,874	80	0.0%
S-1,S-2	2,088,983	2,255,488	166,505	8.0%
Cont.	211,042	211,042	0	0.0%
Total	144,330,446	144,298,113	(32,333)	0.0%
Rate	1995 BQ'S	1995 BQ'S		
Schedule	Current	Proposed	Revenue	%
	Prices	Prices	Change	Change
R-1	55,859,674	57,563,062	1,703,388	3.0%
R-1S	8,408,479	8,832,643	424,164	5.0%
R-2	2,064,351	1,962,941	(101,409)	-4.9%
R-2S	5,246	5,132	(113)	-2.2%
R-3	10,980,198	11,062,549	82,351	0.7%
R-4	383,169	326,765	(56,404)	-14.7%
R-5	1,082,120	1,105,433	23,313	2.2%
R-6	37,805	39,235	1,430	3.8%
G-1	25,789,632	25,345,934	(443,698)	-1.7%
G-1S	2,420,125	2,488,615	68,490	2.8%
G-2	7,554,482	6,679,160	(875,322)	-11.6%
G-3	3,677,309	2,832,543	(844,766)	-23.0%
G-4	149,507	128,203	(21,304)	-14.2%
G-5	778,300	775,235	(3,065)	-0.4%
G-6	181,802	159,901	(21,901)	-12.0%
G-7	183,578	182,663	(915)	-0.5%
S-1,S-2	3,158,707	3,158,090	(617)	0.0%
Cont.	198,507	198,507	0	0.0%
Total	122,912,990	122,846,612	(66,378)	-0.1%

COMMONWEALTH ELECTRIC COMPANY							
YEAR 1995 BILLING DETERMINANTS							
CURRENT PRICES VS PROPOSED PRICES							
RATE R-1/R-2 ANNUAL				RATE R-1/R-2 ANNUAL			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
REGULAR	2,211,647	3.73	8,249,443	REGULAR	2,211,647	4.11	9,089,869
ASSISTANCE	204,853	2.21	452,725	ASSISTANCE (3)	204,853	2.44	499,841
TOTAL	2,416,500		8,702,168	TOTAL	2,416,500		9,589,710
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
REGULAR	1,052,392,366	0.04524	47,610,231	REGULAR	1,052,392,366	0.04606	48,473,192
ASSISTANCE	82,058,329	0.01964	1,611,626	ASSISTANCE (4)	82,058,329	0.01783	1,463,100
TOTAL	1,134,450,695		49,221,856	TOTAL	1,134,450,695		49,936,292
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
REGULAR	1,052,392,366		55,859,674	REGULAR	1,052,392,366		57,563,062
LOW INCOME	82,058,329		2,064,351	LOW INCOME	82,058,329		1,962,941
TOTAL	1,134,450,695		57,924,025	TOTAL	1,134,450,695		59,526,003
<b>Cont.</b>				<b>Cont.</b>			
RATE R-1/R-2 SEASONAL				RATE R-1/R-2 SEASONAL			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
REGULAR	242,278	3.73	903,697	REGULAR	242,278	4.11	995,763
OPTIONAL REGULAR	185,589	3.73	692,247	OPTIONAL REGULAR	185,589	4.11	762,771
OPT MIN REGULAR	96,888	10.93	1,058,986	OPT MIN REGULAR	96,888	12.05	1,167,500
ASSISTANCE	240	2.21	530	ASSISTANCE (3)	240	2.44	586
OPTIONAL ASSIST	309	2.21	683	OPTIONAL ASSIST	309	2.44	754
OPT MIN ASSIST	88	6.39	562	OPT MIN ASSIST	88	7.05	620
TOTAL	525,392		2,656,705	TOTAL	525,392		2,927,994
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
REGULAR	25,809,700	0.07946	2,050,839	REGULAR	25,809,700	0.08279	2,136,785
OPTIONAL REGULAR	81,845,934	0.04524	3,702,710	OPTIONAL REGULAR	81,845,934	0.04606	3,769,824
OPT MIN REGULAR	3,009,419	0.00000	0	OPT MIN REGULAR	3,009,419	0.00000	0
ASSISTANCE	24,994	0.03896	974	ASSISTANCE (4)	24,994	0.03625	906
OPTIONAL ASSIST	127,116	0.01964	2,497	OPTIONAL ASSIST	127,116	0.01783	2,266
OPT MIN ASSIST	3,667	0.00000	0	OPT MIN ASSIST	3,667	0.00000	0
TOTAL	110,820,830		5,757,019	TOTAL	110,820,830		5,909,781
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
REGULAR	25,809,700		2,954,536	REGULAR	25,809,700		3,132,548
OPTIONAL REGULAR	84,855,353		5,453,943	OPTIONAL REGULAR	84,855,353		5,700,095
ASSISTANCE	24,994		1,504	ASSISTANCE	24,994		1,492
OPTIONAL ASSIST	130,783		3,742	OPTIONAL ASSIST	130,783		3,641
TOTAL	110,820,830		8,413,725	TOTAL	110,820,830		8,837,775
<b>Cont.</b>				<b>Cont.</b>			
RATE R-3/R-4 ANNUAL				RATE R-3/R-4 ANNUAL			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
REGULAR	320,834	10.03	3,217,965	REGULAR	320,834	11.06	3,548,424
ASSISTANCE	25,206	5.87	147,959	ASSISTANCE	25,206	6.47	163,083
TOTAL	346,040		3,365,924	TOTAL	346,040		3,711,507
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
REGULAR	295,366,559	0.02628	7,762,233	REGULAR	295,366,559	0.02544	7,514,125
ASSISTANCE	26,789,228	0.00878	235,209	ASSISTANCE	26,789,228	0.00611	163,682
TOTAL	322,155,787		7,997,443	TOTAL	322,155,787		7,677,807
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
REGULAR	295,366,559		10,980,198	REGULAR	295,366,559		11,062,549
LOW INCOME	26,789,228		383,169	LOW INCOME	26,789,228		326,765
TOTAL	322,155,787		11,363,367	TOTAL	322,155,787		11,389,314

COMMONWEALTH ELECTRIC COMPANY								
YEAR 1995 BILLING DETERMINANTS								
CURRENT PRICES VS PROPOSED PRICES								
RATE R-5 ANNUAL				CURRENT				
				RATE R-5 ANNUAL				
				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>	134,633	0	0	<b>CUSTOMER CHARGE</b>	134,633	0.00	0	
Minimum Charge	20,384	1.69	34,449	Minimum Charge	20,384	1.87	38,118	
<b>TOTAL</b>	<b>155,017</b>		<b>34,449</b>	<b>TOTAL</b>	<b>155,017</b>		<b>38,118</b>	
<b>DISTRIBUTION CHARGE</b>	<b>34,569,924</b>	<b>0.02751</b>	<b>951,019</b>	<b>DISTRIBUTION CHARGE</b>	<b>34,569,924</b>	<b>0.02786</b>	<b>963,118</b>	
Minimum Charge	58,631	0.00000	0	Minimum Charge	58,631	0.00000	0	
<b>TOTAL</b>	<b>34,628,555</b>		<b>951,019</b>	<b>TOTAL</b>	<b>34,628,555</b>		<b>963,118</b>	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
<b>TOTAL</b>	<b>34,628,555</b>		<b>985,468</b>	<b>TOTAL</b>	<b>34,628,555</b>		<b>1,001,236</b>	
RATE R-5 SEASONAL				CURRENT				
				RATE R-5 SEASONAL				
				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>	24,282	0	0	<b>CUSTOMER CHARGE</b>	24,282	0.00	0	
Minimum Bill Sum	4,507	5.12	23,076	Minimum Bill Sum	4,507	5.65	25,465	
Minimum Bill Win	1,983	1.69	3,351	Minimum Bill Win	1,983	1.87	3,708	
<b>TOTAL</b>	<b>30,772</b>		<b>26,427</b>	<b>TOTAL</b>	<b>30,772</b>		<b>29,173</b>	
<b>DISTRIBUTION CHARGE</b>	<b>2,552,721</b>	<b>0.02751</b>	<b>70,225</b>	<b>DISTRIBUTION CHARGE</b>	<b>2,552,721</b>	<b>0.02939</b>	<b>75,024</b>	
Minimum Charge	171,026	0.00000	0	Minimum Charge	171,026	0.00000	0	
<b>TOTAL</b>	<b>2,723,747</b>		<b>70,225</b>	<b>TOTAL</b>	<b>2,723,747</b>		<b>75,024</b>	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
<b>TOTAL</b>	<b>2,723,747</b>		<b>96,652</b>	<b>TOTAL</b>	<b>2,723,747</b>		<b>104,197</b>	
RATE R-6				CURRENT				
				RATE R-6				
				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>	885	7.33	6,487	<b>CUSTOMER CHARGE</b>	885	8.08	7,151	
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>				
PEAK	173,132	0.14169	24,531	PEAK	173,132	0.13455	23,295	
LOW LOAD	940,070	0.00722	6,787	LOW LOAD	940,070	0.00935	8,790	
<b>TOTAL</b>	<b>1,113,202</b>		<b>31,318</b>	<b>TOTAL</b>	<b>1,113,202</b>		<b>32,085</b>	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
<b>TOTAL</b>	<b>1,113,202</b>		<b>37,805</b>	<b>TOTAL</b>	<b>1,113,202</b>		<b>39,235</b>	
RATE G-1 ANNUAL				CURRENT				
				RATE G-1 ANNUAL				
				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				
SEC	359,168	5.53	1,986,199	SEC	359,168	6.10	2,190,925	
PRI	181	5.26	952	PRI	181	5.80	1,050	
<b>TOTAL</b>	<b>359,349</b>		<b>1,987,151</b>	<b>TOTAL</b>	<b>359,349</b>		<b>2,191,975</b>	
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>				
<=10 KW - SEC	1,201,525	0.00	0	<=10 KW - SEC	1,201,525	0.00	0	
<=10 KW - PRI	2,046	0.00	0	<=10 KW - PRI	2,046	0.00	0	
>10KW - SEC	1,649,176	4.86	8,014,995	>10KW - SEC	1,649,176	5.36	8,839,583	
>10KW - PRI	17,414	4.62	80,451	>10KW - PRI	17,414	5.10	88,811	
<b>TOTAL</b>	<b>2,870,161</b>		<b>8,095,447</b>	<b>TOTAL</b>	<b>2,870,161</b>		<b>8,928,395</b>	
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>				
<=2300 KWH - SEC	327,837,202	0.03691	12,100,471	<=2300 KWH - SEC	327,837,202	0.03683	12,074,244	
<=2300 KWH - PRI	442,434	0.03277	14,499	<=2300 KWH - PRI	442,434	0.03501	15,490	
>2300KWH - SEC	466,956,509	0.00764	3,567,548	>2300KWH - SEC	466,956,509	0.00453	2,115,313	
>2300KWH - PRI	4,760,476	0.00515	24,516	>2300KWH - PRI	4,760,476	0.00431	20,518	
<b>TOTAL</b>	<b>799,996,621</b>		<b>15,707,034</b>	<b>TOTAL</b>	<b>799,996,621</b>		<b>14,225,564</b>	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
<b>TOTAL</b>	<b>799,996,621</b>		<b>25,789,632</b>	<b>TOTAL</b>	<b>799,996,621</b>		<b>25,345,934</b>	

COMMONWEALTH ELECTRIC COMPANY											
YEAR 1995 BILLING DETERMINANTS											
CURRENT PRICES VS PROPOSED PRICES											
RATE G-1-SEASONAL				RATE G-1-SEASONAL				RATE G-1-SEASONAL			
CURRENT				CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	46,407	5.53	256,631	SEC	46,407	6.10	283,083	SEC	46,407	6.10	283,083
PRI	12	5.26	63	PRI	12	5.80	70	PRI	12	5.80	70
TOTAL	46,419		256,694	TOTAL	46,419		283,152	TOTAL	46,419		283,152
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>			
<10 KW	78,208	0.00	0	<10 KW	78,208	0.00	0	<10 KW	78,208	0.00	0
OPTIONAL SEC	750	0.00	0	OPTIONAL SEC	750	0.00	0	OPTIONAL SEC	750	0.00	0
OPTIONAL PRI	100	0.00	0	OPTIONAL PRI	100	0.00	0	OPTIONAL PRI	100	0.00	0
>10KW	91,788	4.31	395,606	>10KW	91,788	4.76	436,911	>10KW	91,788	4.76	436,911
OPTIONAL SEC	4,960	4.86	24,106	OPTIONAL SEC	4,960	5.36	26,586	OPTIONAL SEC	4,960	5.36	26,586
OPTIONAL PRI	1,292	4.62	5,969	OPTIONAL PRI	1,292	5.10	6,589	OPTIONAL PRI	1,292	5.10	6,589
TOTAL	177,098		425,681	TOTAL	177,098		470,086	TOTAL	177,098		470,086
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>			
<1800 kWh	18,717,953	0.0722	1,351,436	<1800 kWh	18,717,953	0.07487	1,401,413	<1800 kWh	18,717,953	0.07487	1,401,413
OPTIONAL SEC	227,635	0.03691	8,402	OPTIONAL SEC	227,635	0.03683	8,384	OPTIONAL SEC	227,635	0.03683	8,384
OPTIONAL PRI	66,860	0.03277	2,191	OPTIONAL PRI	66,860	0.03501	2,341	OPTIONAL PRI	66,860	0.03501	2,341
>1800 kWh	17,844,968	0.02035	363,145	>1800 kWh	17,844,968	0.01766	315,142	>1800 kWh	17,844,968	0.01766	315,142
OPTIONAL SEC	1,302,594	0.00764	9,952	OPTIONAL SEC	1,302,594	0.00453	5,901	OPTIONAL SEC	1,302,594	0.00453	5,901
OPTIONAL PRI	509,620	0.00515	2,625	OPTIONAL PRI	509,620	0.00431	2,196	OPTIONAL PRI	509,620	0.00431	2,196
TOTAL	38,669,630		1,737,751	TOTAL	38,669,630		1,735,377	TOTAL	38,669,630		1,735,377
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	38,669,630		2,420,125	TOTAL	38,669,630		2,488,615	TOTAL	38,669,630		2,488,615
RATE G-2				RATE G-2				RATE G-2			
CURRENT				CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	4,189	360.13	1,508,585	SEC	4,189	397.33	1,664,415	SEC	4,189	397.33	1,664,415
PRI(M)	192	342.35	65,731	PRI(M)	192	377.70	72,519	PRI(M)	192	377.70	72,519
PRI(S)	12	349.33	4,192	PRI(S)	12	385.41	4,625	PRI(S)	12	385.41	4,625
TOTAL	4,393		1,578,507	TOTAL	4,393		1,741,559	TOTAL	4,393		1,741,559
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>			
PEAK - SEC	1,141,331	1.53	1,746,236	PEAK - SEC	1,141,331	0.64	730,452	PEAK - SEC	1,141,331	0.64	730,452
PEAK - PRI(M)	51,845	1.45	75,404	PEAK - PRI(M)	51,845	0.61	31,542	PEAK - PRI(M)	51,845	0.61	31,542
PEAK - PRI(S)	4,381	1.48	6,502	PEAK - PRI(S)	4,381	0.62	2,720	PEAK - PRI(S)	4,381	0.62	2,720
TOTAL	1,197,557		1,828,143	TOTAL	1,197,557		764,713	TOTAL	1,197,557		764,713
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>			
PEAK - SEC	112,706,347	0.01403	1,581,270	PEAK - SEC	112,706,347	0.01456	1,641,004	PEAK - SEC	112,706,347	0.01456	1,641,004
PEAK - PRI(M)	4,825,201	0.01334	64,353	PEAK - PRI(M)	4,825,201	0.01384	66,784	PEAK - PRI(M)	4,825,201	0.01384	66,784
PEAK - PRI(S)	528,340	0.01361	7,190	PEAK - PRI(S)	528,340	0.01412	7,462	PEAK - PRI(S)	528,340	0.01412	7,462
LOW A - SEC	111,405,762	0.0112	1,247,745	LOW A - SEC	111,405,762	0.01143	1,273,368	LOW A - SEC	111,405,762	0.01143	1,273,368
LOW A - PRI(M)	4,949,555	0.01065	52,697	LOW A - PRI(M)	4,949,555	0.01087	53,779	LOW A - PRI(M)	4,949,555	0.01087	53,779
LOW A - PRI(S)	464,426	0.01086	5,046	LOW A - PRI(S)	464,426	0.01109	5,149	LOW A - PRI(S)	464,426	0.01109	5,149
LOW B - SEC	191,029,076	0.00593	1,132,802	LOW B - SEC	191,029,076	0.00561	1,071,673	LOW B - SEC	191,029,076	0.00561	1,071,673
LOW B - PRI(M)	9,252,504	0.00564	52,157	LOW B - PRI(M)	9,252,504	0.00533	49,342	LOW B - PRI(M)	9,252,504	0.00533	49,342
LOW B - PRI(S)	794,994	0.00575	4,573	LOW B - PRI(S)	794,994	0.00544	4,326	LOW B - PRI(S)	794,994	0.00544	4,326
TOTAL	435,956,205		4,147,832	TOTAL	435,956,205		4,172,888	TOTAL	435,956,205		4,172,888
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	435,956,205		7,554,482	TOTAL	435,956,205		6,679,160	TOTAL	435,956,205		6,679,160

COMMONWEALTH ELECTRIC COMPANY											
YEAR 1995 BILLING DETERMINANTS											
CURRENT PRICES VS PROPOSED PRICES											
RATE G-3				RATE G-3				RATE G-3			
CURRENT				CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	363	900.00	326,700	SEC	363	993.11	360,499	SEC	363	993.11	360,499
PRI	301	855.54	257,518	PRI	301	944.05	284,159	PRI	301	944.05	284,159
TOTAL	664		584,218	TOTAL	664		644,658	TOTAL	664		644,658
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>			
PEAK - SEC	281,095	0.88	247,364	PEAK - SEC	281,095	1.09	306,394	PEAK - SEC	281,095	1.09	306,394
PEAK - PRI	616,111	0.84	515,394	PEAK - PRI	616,111	1.04	638,386	PEAK - PRI	616,111	1.04	638,386
TOTAL	897,206		762,758	TOTAL	897,206		944,779	TOTAL	897,206		944,779
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>			
PEAK - SEC	32,067,127	0.00871	279,305	PEAK - SEC	32,067,127	0.0074	237,297	PEAK - SEC	32,067,127	0.0074	237,297
PEAK - PRI	68,295,640	0.00828	565,469	PEAK - PRI	68,295,640	0.00703	480,422	PEAK - PRI	68,295,640	0.00703	480,422
LOW A - SEC	32,691,823	0.00771	252,054	LOW A - SEC	32,691,823	0.00513	167,709	LOW A - SEC	32,691,823	0.00513	167,709
LOW A - PRI	69,053,712	0.00733	506,103	LOW A - PRI	69,053,712	0.00488	336,746	LOW A - PRI	69,053,712	0.00488	336,746
LOW B - SEC	49,688,387	0.00417	207,201	LOW B - SEC	49,688,387	0.00012	5,963	LOW B - SEC	49,688,387	0.00012	5,963
LOW B - PRI	131,231,567	0.00396	520,202	LOW B - PRI	131,231,567	0.00011	14,970	LOW B - PRI	131,231,567	0.00011	14,970
TOTAL	383,028,256		2,330,334	TOTAL	383,028,256		1,243,106	TOTAL	383,028,256		1,243,106
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	383,028,256		3,677,309	TOTAL	383,028,256		2,832,543	TOTAL	383,028,256		2,832,543
<b>RATE G-4</b>				<b>RATE G-4</b>				<b>RATE G-4</b>			
CURRENT				CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	626	5.53	3,462	SEC	626	6.10	3,819	SEC	626	6.10	3,819
PRI	24	5.26	126	PRI	24	5.80	139	PRI	24	5.80	139
TOTAL	650		3,588	TOTAL	650		3,958	TOTAL	650		3,958
<b>DISTRIBUTION CHARGE (Demand)</b>				<b>DISTRIBUTION CHARGE (Demand)</b>				<b>DISTRIBUTION CHARGE (Demand)</b>			
SEC	33,272	1.75	58,226	SEC	33,272	1.45	48,244	SEC	33,272	1.45	48,244
PRI	692	1.66	1,151	PRI	692	1.38	954	PRI	692	1.38	954
TOTAL	33,964		59,377	TOTAL	33,964		49,198	TOTAL	33,964		49,198
<b>DISTRIBUTION CHARGE (Energy)</b>				<b>DISTRIBUTION CHARGE (Energy)</b>				<b>DISTRIBUTION CHARGE (Energy)</b>			
SEC	5,248,515	0.01623	85,183	SEC	5,248,515	0.01404	73,689	SEC	5,248,515	0.01404	73,689
PRI	101,720	0.01335	1,358	PRI	101,720	0.01335	1,358	PRI	101,720	0.01335	1,358
TOTAL	5,350,235		86,541	TOTAL	5,350,235		75,047	TOTAL	5,350,235		75,047
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	5,350,235		149,507	TOTAL	5,350,235		128,203	TOTAL	5,350,235		128,203



COMMONWEALTH ELECTRIC COMPANY									
YEAR 1995 BILLING DETERMINANTS									
CURRENT PRICES VS PROPOSED PRICES									
RATE G-5				RATE G-5				PROPOSED	
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		
CUSTOMER CHARGE	14,295	5.40	77,193	CUSTOMER CHARGE	14,295	5.96	85,198		
DISTRIBUTION CHARGE	21,706,100	0.03230	701,107	DISTRIBUTION CHARGE	21,706,100	0.03179	690,037		
TOTAL CHARGES				TOTAL CHARGES					
TOTAL	21,706,100		778,300	TOTAL	21,706,100		775,235		
RATE G-6				RATE G-6				PROPOSED	
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		
CUSTOMER CHARGE				CUSTOMER CHARGE					
SEC	148	27.13	4,015	SEC	148	29.93	4,430		
PRI	12	25.79	309	PRI	12	28.45	341		
TOTAL	160		4,325	TOTAL	160		4,771		
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE					
SEC	11,080,930	0.01259	139,509	SEC	11,080,930	0.01057	117,125		
PRI	3,612,600	0.01051	37,968	PRI	3,612,600	0.01052	38,005		
TOTAL	14,693,530		177,477	TOTAL	14,693,530		155,130		
TOTAL CHARGES				TOTAL CHARGES					
TOTAL	14,693,530		181,802	TOTAL	14,693,530		159,901		
RATE G-7 ANNUAL				RATE G-7 ANNUAL				PROPOSED	
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		
CUSTOMER CHARGE	587	9.13	5,359	CUSTOMER CHARGE	587	10.07	5,911		
DISTRIBUTION DEMAND	16,601	3.35	55,613	DISTRIBUTION DEMAND	16,601	3.04	50,467		
DISTRIBUTION ENERGY				DISTRIBUTION ENERGY					
PEAK LOAD	1,174,568	0.01921	22,563	PEAK LOAD	1,174,568	0.01995	23,433		
LOW LOAD	3,806,140	0.01232	46,892	LOW LOAD	3,806,140	0.01234	46,968		
TOTAL	4,980,708		69,455	TOTAL	4,980,708		70,400		
TOTAL CHARGES				TOTAL CHARGES					
TOTAL	4,980,708		130,428	TOTAL	4,980,708		126,779		
RATE G-7 SEASONAL				RATE G-7 SEASONAL				PROPOSED	
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE		
CUSTOMER CHARGE	809	9.13	7,386	CUSTOMER CHARGE	809	10.07	8,147		
DISTRIBUTION DEMAND	6,723	3.39	22,791	DISTRIBUTION DEMAND	6,723	3.46	23,262		
DISTRIBUTION ENERGY				DISTRIBUTION ENERGY					
PEAK LOAD	46,877	0.04105	1,924	PEAK LOAD	46,877	0.04399	2,062		
LOW LOAD	620,545	0.03392	21,049	LOW LOAD	620,545	0.03612	22,414		
TOTAL	667,422		22,973	TOTAL	667,422		24,476		
TOTAL CHARGES				TOTAL CHARGES					
TOTAL	667,422		53,150	TOTAL	667,422		55,884		
RATE S1,S2				RATE S1,S2				PROPOSED	
	UNITS		REVENUE		UNITS		REVENUE		
RATE S1,S2	19,693,080		3,158,707	RATE S1,S2	19,693,080		3,158,090		
Contract				Contract				PROPOSED	
	UNITS		REVENUE		UNITS		REVENUE		
TOTAL	16,751,939		198,507	TOTAL	16,751,939		198,507		

COMMONWEALTH ELECTRIC COMPANY YEAR 2002 BILLING DETERMINANTS									
CURRENT PRICES VS PROPOSED PRICES									
RATE R-1/R-2 ANNUAL					RATE R-1/R-2 ANNUAL				
CURRENT					PROPOSED				
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>					<b>CUSTOMER CHARGE</b>				
REGULAR	2,553,699	3.73	9,525,297		REGULAR	2,553,699	4.11	10,495,703	
ASSISTANCE	223,274	2.21	493,435		ASSISTANCE (3)	223,274	2.44	544,788	
TOTAL	2,776,973		10,018,732		TOTAL	2,776,973		11,040,490	
<b>DISTRIBUTION CHARGE</b>					<b>DISTRIBUTION CHARGE</b>				
REGULAR	1,385,737,571	0.04524	62,690,768		REGULAR	1,385,737,571	0.04606	63,827,073	
ASSISTANCE	98,119,510	0.01964	1,927,067		ASSISTANCE (4)	98,119,510	0.01783	1,749,471	
TOTAL	1,483,857,081		64,617,835		TOTAL	1,483,857,081		65,576,543	
<b>TOTAL CHARGES</b>					<b>TOTAL CHARGES</b>				
REGULAR	1,385,737,571		72,216,065		REGULAR	1,385,737,571		74,322,775	
LOW INCOME	98,119,510		2,420,502		LOW INCOME	98,119,510		2,294,258	
TOTAL	1,483,857,081		74,636,567		TOTAL	1,483,857,081		76,617,034	
RATE R-1/R-2 SEASONAL					RATE R-1/R-2 SEASONAL				
CURRENT					PROPOSED				
Cont.	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>					<b>CUSTOMER CHARGE</b>				
REGULAR	199,709	3.73	744,914		REGULAR	199,709	4.11	820,803	
OPTIONAL REGULAR	283,773	3.73	1,058,472		OPTIONAL REGULAR	283,773	4.11	1,166,305	
OPT MIN REGULAR	66,403	10.93	725,785		OPT MIN REGULAR	66,403	12.05	800,156	
ASSISTANCE	346	2.21	765		ASSISTANCE (3)	346	2.44	844	
OPTIONAL ASSIST	806	2.21	1,781		OPTIONAL ASSIST	806	2.44	1,967	
OPT MIN ASSIST	45	6.39	288		OPT MIN ASSIST	45	7.05	317	
TOTAL	551,081		2,532,004		TOTAL	551,081		2,790,393	
<b>DISTRIBUTION CHARGE</b>					<b>DISTRIBUTION CHARGE</b>				
REGULAR	29,098,210	0.07946	2,312,144		REGULAR	29,098,210	0.08279	2,409,041	
OPTIONAL REGULAR	100,583,924	0.04524	4,550,417		OPTIONAL REGULAR	100,583,924	0.04606	4,632,896	
OPT MIN REGULAR	2,065,588	0.00000	0		OPT MIN REGULAR	2,065,588	0.00000	0	
ASSISTANCE	82,668	0.03896	3,221		ASSISTANCE (4)	82,668	0.03625	2,997	
OPTIONAL ASSIST	336,478	0.01964	6,608		OPTIONAL ASSIST	336,478	0.01783	5,999	
OPT MIN ASSIST	849	0.00000	0		OPT MIN ASSIST	849	0.00000	0	
TOTAL	132,167,718		6,872,390		TOTAL	132,167,718		7,050,933	
<b>TOTAL CHARGES</b>					<b>TOTAL CHARGES</b>				
REGULAR	29,098,210		3,057,058		REGULAR	29,098,210		3,229,844	
OPTIONAL REGULAR	102,649,512		6,334,673		OPTIONAL REGULAR	102,649,512		6,599,357	
ASSISTANCE	82,668		3,985		ASSISTANCE	82,668		3,841	
OPTIONAL ASSIST	337,327		8,677		OPTIONAL ASSIST	337,327		8,283	
TOTAL	132,167,718		9,404,394		TOTAL	132,167,718		9,841,326	
Cont.									
RATE R-3/R-4 ANNUAL					RATE R-3/R-4 ANNUAL				
CURRENT					PROPOSED				
	UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>					<b>CUSTOMER CHARGE</b>				
REGULAR	296,515	10.03	2,974,042		REGULAR	296,515	11.06	3,279,453	
ASSISTANCE	22,325	5.87	131,047		ASSISTANCE	22,325	6.47	144,441	
TOTAL	318,840		3,105,089		TOTAL	318,840		3,423,894	
<b>DISTRIBUTION CHARGE</b>					<b>DISTRIBUTION CHARGE</b>				
REGULAR	261,312,088	0.02628	6,867,282		REGULAR	261,312,088	0.02544	6,647,780	
ASSISTANCE	21,733,418	0.00878	190,819		ASSISTANCE	21,733,418	0.00611	132,791	
TOTAL	283,045,506		7,058,101		TOTAL	283,045,506		6,780,571	
<b>TOTAL CHARGES</b>					<b>TOTAL CHARGES</b>				
REGULAR	261,312,088		9,841,324		REGULAR	261,312,088		9,927,232	
LOW INCOME	21,733,418		321,866		LOW INCOME	21,733,418		277,233	
TOTAL	283,045,506		10,163,190		TOTAL	283,045,506		10,204,465	

COMMONWEALTH ELECTRIC COMPANY YEAR 2002 BILLING DETERMINANTS							
CURRENT PRICES VS PROPOSED PRICES							
RATE R-5 ANNUAL				RATE R-5 ANNUAL			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	107,865	0	0	CUSTOMER CHARGE	107,865	0.00	0
Minimum Charge	16,779	1.69	28,357	Minimum Charge	16,779	1.87	31,377
TOTAL	124,644		28,357	TOTAL	124,644		31,377
DISTRIBUTION CHARGE	20,985,630	0.02751	577,315	DISTRIBUTION CHARGE	20,985,630	0.02786	584,660
Minimum Charge	58,631	0.00000	0	Minimum Charge	58,631	0.00000	0
TOTAL	21,044,261		577,315	TOTAL	21,044,261		584,660
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	21,044,261		605,671	TOTAL	21,044,261		616,036
RATE R-5 SEASONAL				RATE R-5 SEASONAL			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	16,880	0	0	CUSTOMER CHARGE	16,880	0.00	0
Minimum Bill Sum	1,289	5.12	6,600	Minimum Bill Sum	1,289	5.65	7,283
Minimum Bill Win	773	1.69	1,306	Minimum Bill Win	773	1.87	1,446
TOTAL	18,942		7,906	TOTAL	18,942		8,728
DISTRIBUTION CHARGE	1,366,305	0.02751	37,587	DISTRIBUTION CHARGE	1,366,305	0.02939	40,156
Minimum Charge	73,953	0.00000	0	Minimum Charge	73,953	0.00000	0
TOTAL	1,440,258		37,587	TOTAL	1,440,258		40,156
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	1,440,258		45,493	TOTAL	1,440,258		48,884
RATE R-6				RATE R-6			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	589	7.33	4,314	CUSTOMER CHARGE	589	8.08	4,756
DISTRIBUTION CHARGE				DISTRIBUTION CHARGE			
PEAK	115,758	0.14169	16,402	PEAK	115,758	0.13455	15,575
LOW LOAD	554,624	0.00722	4,004	LOW LOAD	554,624	0.00935	5,186
TOTAL	670,382		20,406	TOTAL	670,382		20,761
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	670,382		24,721	TOTAL	670,382		25,517
RATE G-1 ANNUAL				RATE G-1 ANNUAL			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE				CUSTOMER CHARGE			
SEC	435,195	5.53	2,406,631	SEC	435,195	6.10	2,654,692
PRI	164	5.26	863	PRI	164	5.80	951
TOTAL	435,359		2,407,493	TOTAL	435,359		2,655,643
DISTRIBUTION CHARGE (DEMAND)				DISTRIBUTION CHARGE (DEMAND)			
<=10 KW - SEC	1,300,518	0.00	0	<=10 KW - SEC	1,300,518	0.00	0
<=10 KW - PRI	1,277	0.00	0	<=10 KW - PRI	1,277	0.00	0
>10KW - SEC	1,861,987	4.86	9,049,257	>10KW - SEC	1,861,987	5.36	9,980,250
>10KW - PRI	8,015	4.62	37,029	>10KW - PRI	8,015	5.10	40,877
TOTAL	3,171,797		9,086,285	TOTAL	3,171,797		10,021,127
DISTRIBUTION CHARGE (ENERGY)				DISTRIBUTION CHARGE (ENERGY)			
<=2300 KWH - SEC	391,201,092	0.03691	14,439,232	<=2300 KWH - SEC	391,201,092	0.03683	14,407,936
<=2300 KWH - PRI	289,956	0.03277	9,502	<=2300 KWH - PRI	289,956	0.03501	10,151
>2300KWH - SEC	596,944,648	0.00764	4,560,657	>2300KWH - SEC	596,944,648	0.00453	2,704,159
>2300KWH - PRI	2,562,838	0.00515	13,199	>2300KWH - PRI	2,562,838	0.00431	11,046
TOTAL	990,998,534		19,022,590	TOTAL	990,998,534		17,133,293
TOTAL CHARGES				TOTAL CHARGES			
TOTAL	990,998,534		30,516,369	TOTAL	990,998,534		29,810,063

COMMONWEALTH ELECTRIC COMPANY YEAR 2002 BILLING DETERMINANTS							
CURRENT PRICES VS PROPOSED PRICES							
RATE G-1-SEASONAL				RATE G-1-SEASONAL			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	38,178	5.53	211,124	SEC	38,178	6.10	232,886
PRI	12	5.26	63	PRI	12	5.80	70
TOTAL	38,190		211,187	TOTAL	38,190		232,955
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>			
<10 KW	70,884	0.00	0	<10 KW	70,884	0.00	0
OPTIONAL SEC	710	0.00	0	OPTIONAL SEC	710	0.00	0
OPTIONAL PRI	72	0.00	0	OPTIONAL PRI	72	0.00	0
>10KW	91,149	4.31	392,852	>10KW	91,149	4.76	433,869
OPTIONAL SEC	4,605	4.86	22,380	OPTIONAL SEC	4,605	5.36	24,683
OPTIONAL PRI	135	4.62	624	OPTIONAL PRI	135	5.10	689
TOTAL	167,555		415,856	TOTAL	167,555		459,241
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>			
<1800 kWh	17,918,477	0.0722	1,293,714	<1800 kWh	17,918,477	0.07487	1,341,556
OPTIONAL SEC	148,134	0.03891	5,468	OPTIONAL SEC	148,134	0.03683	5,456
OPTIONAL PRI	27,600	0.03277	904	OPTIONAL PRI	27,600	0.03501	966
>1800 kWh	20,822,606	0.02035	423,740	>1800 kWh	20,822,606	0.01766	367,727
OPTIONAL SEC	1,477,139	0.00764	11,285	OPTIONAL SEC	1,477,139	0.00453	6,691
OPTIONAL PRI	280,272	0.00515	1,443	OPTIONAL PRI	280,272	0.00431	1,208
TOTAL	40,674,228		1,736,555	TOTAL	40,674,228		1,723,605
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	40,674,228		2,363,599	TOTAL	40,674,228		2,415,801
RATE G-2				RATE G-2			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	5,036	360.13	1,813,615	SEC	5,036	397.33	2,000,954
PRI(M)	236	342.35	80,794	PRI(M)	236	377.70	89,138
PRI(S)	12	349.33	4,192	PRI(S)	12	385.41	4,625
TOTAL	5,284		1,898,600	TOTAL	5,284		2,094,716
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>			
PEAK - SEC	1,366,862	1.53	2,091,299	PEAK - SEC	1,366,862	0.64	874,792
PEAK - PRI(M)	78,913	1.45	114,772	PEAK - PRI(M)	78,913	0.61	48,009
PEAK - PRI(S)	4,408	1.48	6,542	PEAK - PRI(S)	4,408	0.62	2,736
TOTAL	1,450,183		2,212,613	TOTAL	1,450,183		925,538
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>			
PEAK - SEC	135,336,559	0.01403	1,898,772	PEAK - SEC	135,336,559	0.01456	1,970,500
PEAK - PRI(M)	7,168,829	0.01334	95,610	PEAK - PRI(M)	7,168,829	0.01384	99,222
PEAK - PRI(S)	497,848	0.01361	6,775	PEAK - PRI(S)	497,848	0.01412	7,031
LOW A - SEC	135,795,141	0.0112	1,520,906	LOW A - SEC	135,795,141	0.01143	1,552,138
LOW A - PRI(M)	7,622,533	0.01065	81,155	LOW A - PRI(M)	7,622,533	0.01087	82,822
LOW A - PRI(S)	476,433	0.01086	5,176	LOW A - PRI(S)	476,433	0.01109	5,282
LOW B - SEC	241,200,851	0.00593	1,430,321	LOW B - SEC	241,200,851	0.00561	1,353,137
LOW B - PRI(M)	12,106,485	0.00564	68,245	LOW B - PRI(M)	12,106,485	0.00533	64,562
LOW B - PRI(S)	1,119,478	0.00575	6,439	LOW B - PRI(S)	1,119,478	0.00544	6,092
TOTAL	541,324,157		5,113,399	TOTAL	541,324,157		5,140,787
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	541,324,157		9,224,613	TOTAL	541,324,157		8,161,041

COMMONWEALTH ELECTRIC COMPANY YEAR 2002 BILLING DETERMINANTS							
CURRENT PRICES VS PROPOSED PRICES							
RATE G-3				RATE G-3			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	405	900.00	364,500	SEC	405	993.11	402,210
PRI	268	855.54	229,285	PRI	268	944.05	253,005
TOTAL	673		593,785	TOTAL	673		655,215
<b>DISTRIBUTION CHARGE (DEMAND)</b>				<b>DISTRIBUTION CHARGE (DEMAND)</b>			
PEAK - SEC	378,714	0.88	333,268	PEAK - SEC	378,714	1.09	412,798
PEAK - PRI	636,599	0.84	532,533	PEAK - PRI	636,599	1.04	659,615
TOTAL	1,015,313		865,801	TOTAL	1,015,313		1,072,413
<b>DISTRIBUTION CHARGE (ENERGY)</b>				<b>DISTRIBUTION CHARGE (ENERGY)</b>			
PEAK - SEC	27,741,871	0.00871	241,632	PEAK - SEC	27,741,871	0.0074	205,290
PEAK - PRI	67,996,499	0.00828	562,992	PEAK - PRI	67,996,499	0.00703	478,317
LOW A - SEC	41,297,105	0.00771	318,401	LOW A - SEC	41,297,105	0.00513	211,854
LOW A - PRI	70,107,183	0.00733	513,824	LOW A - PRI	70,107,183	0.00488	341,883
LOW B - SEC	66,299,612	0.00417	276,469	LOW B - SEC	66,299,612	0.00012	7,956
LOW B - PRI	134,773,343	0.00396	534,242	LOW B - PRI	134,773,343	0.00011	15,374
TOTAL	408,215,613		2,447,560	TOTAL	408,215,613		1,260,874
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	408,215,613		3,907,146	TOTAL	408,215,613		2,988,302
RATE G-4				RATE G-4			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
SEC	525	5.53	2,903	SEC	525	6.10	3,203
PRI	1	5.26	5	PRI	1	5.80	6
TOTAL	526		2,909	TOTAL	526		3,208
<b>DISTRIBUTION CHARGE (Demand)</b>				<b>DISTRIBUTION CHARGE (Demand)</b>			
SEC	24,111	1.75	42,194	SEC	24,111	1.45	34,961
PRI	689	1.66	1,146	PRI	689	1.38	950
TOTAL	24,800		43,340	TOTAL	24,800		35,911
<b>DISTRIBUTION CHARGE (Energy)</b>				<b>DISTRIBUTION CHARGE (Energy)</b>			
SEC	3,365,360	0.01623	54,620	SEC	3,365,360	0.01404	47,250
PRI	119,360	0.01335	1,593	PRI	119,360	0.01335	1,593
TOTAL	3,484,720		56,213	TOTAL	3,484,720		48,843
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	3,484,720		102,462	TOTAL	3,484,720		87,962
RATE G-5				RATE G-5			
CURRENT				PROPOSED			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>			
	12,788	5.40	69,055		12,788	5.96	76,216
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>			
	19,325,958	0.03230	624,228		19,325,958	0.03179	614,372
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>			
TOTAL	19,325,958		693,284	TOTAL	19,325,958		690,589

COMMONWEALTH ELECTRIC COMPANY YEAR 2002 BILLING DETERMINANTS								
CURRENT PRICES VS PROPOSED PRICES								
RATE G-6				RATE G-6				
CURRENT				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				
SEC	118	27.13	3,201	SEC	118	29.93	3,532	
PRI	0	25.79	0	PRI	0	28.45	0	
TOTAL	118		3,201	TOTAL	118		3,532	
<b>DISTRIBUTION CHARGE</b>				<b>DISTRIBUTION CHARGE</b>				
SEC	9,286,622	0.01259	116,919	SEC	9,286,622	0.01057	98,160	
PRI	0	0.01051	0	PRI	0	0.01052	0	
TOTAL	9,286,622		116,919	TOTAL	9,286,622		98,160	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
TOTAL	9,286,622		120,120	TOTAL	9,286,622		101,691	
RATE G-7 ANNUAL				RATE G-7 ANNUAL				
CURRENT				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				
	1,148	9.13	10,481		1,148	10.07	11,560	
<b>DISTRIBUTION DEMAND</b>				<b>DISTRIBUTION DEMAND</b>				
	18,911	3.35	63,352		18,911	3.04	57,489	
<b>DISTRIBUTION ENERGY</b>				<b>DISTRIBUTION ENERGY</b>				
PEAK LOAD	1,232,597	0.01921	23,678	PEAK LOAD	1,232,597	0.01995	24,590	
LOW LOAD	4,412,795	0.01232	54,366	LOW LOAD	4,412,795	0.01234	54,454	
TOTAL	5,645,392		78,044	TOTAL	5,645,392		79,044	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
TOTAL	5,645,392		151,877	TOTAL	5,645,392		148,094	
RATE G-7 SEASONAL				RATE G-7 SEASONAL				
CURRENT				PROPOSED				
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE	
<b>CUSTOMER CHARGE</b>				<b>CUSTOMER CHARGE</b>				
	1,073	9.13	9,796		1,073	10.07	10,805	
<b>DISTRIBUTION DEMAND</b>				<b>DISTRIBUTION DEMAND</b>				
	7,570	3.39	25,662		7,570	3.46	26,192	
<b>DISTRIBUTION ENERGY</b>				<b>DISTRIBUTION ENERGY</b>				
PEAK LOAD	88,252	0.04105	3,623	PEAK LOAD	88,252	0.04399	3,882	
LOW LOAD	938,540	0.03392	31,835	LOW LOAD	938,540	0.03612	33,900	
TOTAL	1,026,792		35,458	TOTAL	1,026,792		37,782	
<b>TOTAL CHARGES</b>				<b>TOTAL CHARGES</b>				
TOTAL	1,026,792		70,917	TOTAL	1,026,792		74,780	
RATE S1,S2				RATE S1,S2				
CURRENT				PROPOSED				
	UNITS		REVENUE		UNITS		REVENUE	
RATE S1,S2	21,365,140		2,088,983	RATE S1,S2	21,365,140		2,255,488	
Contracts				Contracts				
CURRENT				PROPOSED				
	UNITS		REVENUE		UNITS		REVENUE	
TOTAL	20,429,900		211,042	TOTAL	20,429,900		211,042	

Information Request DTE-1-4

For each of the Companies, please recalculate the transition charge and any other charge that would change under the assumption that no changes to base rates are allowed.

Response

Please see Attachment DTE-1-4. The changes in transition charges from those proposed are an increase of 0.097 cents per kilowatt-hour for Cambridge and a reduction of 0.182 cents per kilowatt-hour for Commonwealth. These represent an increase of \$1.2 million and a decrease of \$6.1 million for Cambridge and Commonwealth, respectively. These changes would increase the net level of transition cost deferrals for the companies.

CAMBRIDGE ELECTRIC LIGHT COMPANY									
SUMMARY OF PROPOSED REVENUES									
RETAIL CHOICE RATES - YEAR 2004									
Rate Schedule	Base Revenues Pre-RAD	Inflation Adjusted Base Revenues on 01-Jan-04	Proposed Revenues on 01-Jan-04	% Change	Base \$/kWh	Proposed \$/kWh	Transition Rate Adj. \$/kWh		
R-1	\$ 17,863,207	\$ 20,864,225	\$ 17,228,938	-17.4%	14.929	12.328	-0.002		
R-2	697,068	814,175	687,084	-15.6%	11.217	9.466	-0.003		
R-3	1,248,125	1,457,810	1,213,086	-16.8%	14.508	12.073	-0.003		
R-4	49,148	57,405	47,905	-16.5%	10.984	9.166	-0.004		
R-5	1,829	2,136	1,614	-24.4%	13.049	9.860	0.033		
R-6	1,510	1,763	1,320	-25.1%	10.647	7.972	-0.856		
G-0	3,987,357	4,657,233	3,888,076	-16.5%	12.454	10.397	-0.001		
G-1	19,005,533	22,198,463	18,810,816	-15.3%	11.512	9.755	0.078		
G-2	33,189,876	38,765,776	32,969,982	-15.0%	10.229	8.700	0.046		
G-3	31,510,613	36,804,396	31,036,286	-15.7%	8.721	7.354	0.000		
G-4	82,115	95,910	78,441	-18.2%	9.965	8.150	-0.034		
G-5	2,095,738	2,447,822	2,060,485	-15.8%	10.543	8.875	-0.003		
S-1	1,449,294	1,692,775	1,348,761	-20.3%	27.837	22.180	-0.009		
S/S/M	1,857,535	2,169,600	1,758,933	-18.9%	16.034	12.999	-0.123		
Contracts	676,122	789,711	657,366	-16.8%	9.804	8.161	-0.093		
Total Retail	113,715,069	132,819,200	111,789,093	-15.8%	10.705	9.010			
Global variables									
BASELINE									
Fuel Charge			\$ 0.03490	/kWh					
PROPOSED			Proposed						
Distribution			\$ 0.01435						
Transmission			\$ 0.01427	/kWh					
Transition			\$ 0.00350	/kWh					
Transition Rate Adj			\$ 0.00023						
Pension Adjustment			\$ 0.00124						
Standard Offer			\$ 0.05100	/kWh					
Default Service Adjustment			\$ 0.00265	/kWh					
Energy Efficiency			\$ 0.00250	/kWh					
Renewables			\$ 0.00050	/kWh					
			\$ 0.09025						
			</						



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CAMBRIDGE ELECTRIC LIGHT COMPANY										
DETAIL UNIT REVENUES BY UNBUNDLED COMPONENTS										
RETAIL CHOICE RATES - YEAR 2004										
Rate Schedule	Proposed ¢/kWh	Distribution ¢/kWh	Transmission ¢/kWh	Transition ¢/kWh	Trans Rate Adj ¢/kWh	Pension Adj ¢/kWh	Def Serv Adj ¢/kWh	Standard Offer ¢/kWh	DSM ¢/kWh	Renewables ¢/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
R-1	12.328	4.482	1.709	0.350	-0.002		0.265	5.100	0.250	0.050
R-2	9.466	1.622	1.709	0.350	-0.003		0.265	5.100	0.250	0.050
R-3	12.073	3.927	2.010	0.350	-0.003		0.265	5.100	0.250	0.050
R-4	9.166	1.021	2.010	0.350	-0.004		0.265	5.100	0.250	0.050
R-5	9.860	2.834	0.854	0.350	0.033		0.265	5.100	0.250	0.050
R-6	7.972	1.572	0.611	0.350	-0.350		0.265	5.100	0.250	0.050
G-0	10.397	2.657	1.602	0.350	-0.001		0.265	5.100	0.250	0.050
G-1	9.755	1.911	1.625	0.352	0.079		0.265	5.100	0.250	0.050
G-2	8.700	1.027	1.489	0.350	0.046		0.265	5.099	0.250	0.050
G-3	7.354	0.321	0.895	0.349	0.000		0.265	5.100	0.250	0.050
G-4	8.150	0.894	1.153	0.349	-0.035		0.265	5.100	0.250	0.050
G-5	8.875	0.742	1.997	0.350	-0.003		0.265	5.100	0.250	0.050
S-1	22.180	14.713	1.337	0.350	-0.009		0.265	5.100	0.250	0.050
S/S/M	12.999	0.069	6.908	0.350	-0.116		0.265	5.100	0.250	0.050
Contracts	8.161	0.200	2.029	0.350	-0.190		0.265	5.100	0.250	0.050
Total	9.010	1.435	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050
Total Cents/Kwh	9.010	1.435	1.413	0.350	0.023	0.124	0.265	5.100	0.250	0.050
Kwh	1,240,666,132									

CAMBRIDGE ELECTRIC LIGHT COMPANY					
DEVELOPMENT OF LOST DISTRIBUTION REVENUE					
RETAIL CHOICE RATES - YEAR 2004					
Rate Schedule	03/01/1998 Distribution Revenues(1)	01/01/2004 Distribution Revenues	Difference 1/1/04-3/1/98		
R-1	\$ 6,264,185	\$ 6,264,185	\$ 0		
R-2	117,705	117,705	0		
R-3	394,565	394,565	0		
R-4	6,326	5,338	-988		
R-5	603	464	-139		
R-6	562	260	-302		
G-0	993,703	993,703	0		
G-1	3,684,735	3,684,810	75		
G-2	3,890,946	3,890,571	-375		
G-3	1,353,903	1,353,824	-79		
G-4	10,236	8,604	-1,632		
G-5	204,533	172,251	-32,282		
S-1	894,700	894,700	0		
S/S/M	9,364	9,372	8		
Contracts	23,119	16,119	-7,000		
Total Retail	17,849,185	17,806,472	-42,713		
Note (1)	Revenues adjusted for DSM increase per DTE 99-19				

COMMONWEALTH ELECTRIC COMPANY									
SUMMARY OF PROPOSED REVENUES									
RETAIL CHOICE RATES - YEAR 2004									
Rate Schedule	Base Revenue Pre-RAD	Inflation Adjusted Base Revenues on 01-Jan-04	Proposed Revenues on 01-Jan-04	% Change	Base \$/kWh	Proposed \$/kWh	Transition Rate Adj \$/kWh		
R-1	\$ 149,703,219	\$ 174,883,301	\$ 144,987,633	-17.1%	16.618	13.777	0.002		
R-1S	18,589,210	21,715,915	17,880,728	-17.7%	19.623	16.158	0.002		
R-2	9,129,089	10,664,602	9,013,035	-15.5%	12.986	10.984	0.001		
R-2S	18,803	21,965	18,515	-15.7%	14.100	11.885	0.001		
R-3	36,690,589	42,861,946	35,805,462	-16.5%	14.511	12.122	0.001		
R-4	2,647,169	3,092,423	2,634,379	-14.8%	11.544	9.834	-0.001		
R-5	4,298,695	5,021,735	4,217,239	-16.0%	13.444	11.290	0.002		
R-6	134,306	156,896	130,354	-16.9%	14.094	11.710	-0.090		
G-1	95,338,003	111,373,855	93,628,739	-15.9%	13.922	11.704	0.003		
G-1S	5,957,466	6,959,512	5,775,833	-17.0%	17.997	14.936	0.003		
G-2	44,548,057	52,041,040	44,249,086	-15.0%	11.937	10.150	0.010		
G-3	35,198,106	41,118,427	34,762,898	-15.5%	10.735	9.076	-0.008		
G-4	612,245	715,225	603,537	-15.6%	13.368	11.281	0.005		
G-5	2,673,137	3,122,759	2,616,985	-16.2%	14.387	12.056	0.000		
G-6	1,414,159	1,652,021	1,403,843	-15.0%	11.243	9.554	0.000		
G-7	675,497	789,115	666,126	-15.6%	13.971	11.794	0.042		
S-1,S-2	4,858,798	5,676,048	4,526,889	-20.2%	28.836	22.998	-0.042		
CONT.	1,694,943	1,980,032	1,777,731	-10.2%	11.820	10.612	0.611		
Total Retail	\$ 414,181,491	\$ 483,846,818	\$ 404,699,012	-16.4%	14.455	12.09			
Global Variables									
BASELINE									
Fuel Charge			\$ 0.06500 /kWh						
PROPOSED					TARGET				
Distribution			\$ 0.03658 /kWh						
Transmission			\$ 0.00683 /kWh						
Transition			\$ 0.01845 /kWh						
Transition Rate Adj			\$ 0.00197 /kWh						
Pension Adj Factor			\$ 0.00076 /kWh						
Standard Offer			\$ 0.05100 /kWh						
Default Service Adjustment			\$ 0.00440 /kWh						
Energy Efficiency			\$ 0.00250 /kWh						
Renewables			\$ 0.00050 /kWh						
Inflation Factor (1)			16.8%	31-Aug-97 1.605	30-Jun-04 1.875				
Note: (1)	Inflation factor is based upon data for Consumer Price Index (All Urban) from the Bureau of Labor Statistics projected through June 30, 2004								

COMMONWEALTH ELECTRIC COMPANY											
DETAIL OF REVENUES BY UNBUNDLED COMPONENTS											
RETAIL CHOICE RATES - YEAR 2004											
Rate Schedule	Proposed Revenues (1)	Distribution Revenues (2)	Transmission Revenues (3)	Transition Revenues (4)	Transition Rate Adj (5)	Pension Adj Revenues (6)	Def Serv Adj Revenues (7)	Standard Offer Revenues (8)	DSM Revenues (9)	Renewables Revenues (10)	
R-1	\$ 144,987,633	\$ 55,859,674	\$ 7,427,435	\$ 19,416,639	\$ 24,353		\$ 4,630,526	\$ 53,672,011	\$ 2,630,981	\$ 526,196	
R-1S	17,880,728	8,408,479	936,567	2,041,770	2,491		486,926	5,643,918	276,663	55,333	
R-2	9,013,035	2,064,351	579,140	1,513,976	997		361,057	4,184,975	205,146	41,029	
R-2S	18,515	5,246	1,245	2,874	2		685	7,945	389	78	
R-3	35,805,462	10,980,198	1,899,675	5,449,513	2,191		1,299,613	15,063,695	738,416	147,683	
R-4	2,634,379	363,169	172,297	494,261	(198)		117,873	1,366,251	66,973	13,395	
R-5	4,217,239	1,082,120	241,575	689,150	744		163,340	1,904,967	92,807	18,561	
R-6	130,354	37,805	7,160	20,539	(1,006)		4,898	56,773	2,783	557	
G-1	93,628,739	25,789,632	5,735,333	14,759,938	21,343		3,519,985	40,794,521	1,999,992	399,998	
G-1S	5,775,833	2,420,125	354,113	713,455	1,032		170,146	1,971,563	96,674	19,335	
G-2	44,249,086	7,513,904	2,878,993	8,043,392	41,790		1,918,207	22,214,359	1,089,891	217,978	
G-3	34,762,898	3,067,255	2,278,903	7,071,091	(30,267)		1,685,324	19,260,489	957,571	191,514	
G-4	603,537	149,506	38,624	98,712	283		23,541	272,758	13,376	2,675	
G-5	2,616,985	778,300	154,018	400,478	56		95,507	1,107,011	54,265	10,853	
G-6	1,403,843	181,802	85,349	271,096	12		64,652	745,685	36,734	7,347	
G-7	666,126	183,578	41,834	104,208	2,362		24,852	288,055	12,452	2,824	
S-1-S-2	4,526,889	2,912,906	109,553	363,165	(8,264)		86,608	1,003,870	49,209	9,842	
CONT.	1,777,731	198,507	117,305	475,550	8,055		73,709	854,349	41,880	8,376	
Total Retail	404,699,012	122,016,558	23,059,118	61,929,805	65,976		14,727,449	170,413,193	8,366,200	1,673,574	
Kwh	3,347,377,185										
Cents/Kwh	12,090	3,645	0,689	1,850	0,002		0,000	5,091	0,250	0,050	
Cents/Kwh xCont	12,097	3,658	0,689	1,845	0,002		0,000	5,091	0,250	0,050	
Inflation Factor											
Notes:											
(1)	Total revenues based on August 1997 undiscounted rates and 1995 billing determinants.										
(2)	Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor statistics projected through June 30, 2004										
(3)	Total proposed revenues Col (1) = Total of Cols. (2) to (8)										

COMMONWEALTH ELECTRIC COMPANY										
DETAIL UNIT REVENUES BY UNBUNDLED COMPONENTS										
RETAIL CHOICE RATES - YEAR 2004										
Rate Schedule	Proposed Revenues (1)	Distribution Revenues (2)	Transmission Revenues (3)	Transition Revenues (4)	Transition Rate Adj (5)	Pension Adj Revenues (6)	Def Serv Adj Revenues (7)	Standard Offer Revenues (8)	DSM Revenues (9)	Renewables Revenues (10)
R-1	13,777	5,308	0,706	1,845	0,002		0,440	5,100	0,250	0,050
R-1S	16,158	7,598	0,846	1,845	0,002		0,440	5,100	0,250	0,050
R-2	10,984	2,516	0,706	1,845	0,001		0,440	5,100	0,250	0,050
R-2S	11,885	3,368	0,799	1,845	0,001		0,440	5,100	0,250	0,050
R-3	12,122	3,717	0,643	1,845	0,001		0,440	5,100	0,250	0,050
R-4	9,834	1,430	0,643	1,845	-0,001		0,440	5,100	0,250	0,050
R-5	11,290	2,897	0,647	1,845	0,002		0,437	5,100	0,248	0,050
R-6	11,710	3,396	0,643	1,845	-0,090		0,440	5,100	0,250	0,050
G-1	11,704	3,224	0,717	1,845	0,003		0,440	5,099	0,250	0,050
G-1S	14,936	6,258	0,916	1,845	0,003		0,440	5,098	0,250	0,050
G-2	10,150	1,724	0,660	1,845	0,010		0,440	5,096	0,250	0,050
G-3	9,076	0,801	0,595	1,846	-0,008		0,440	5,028	0,250	0,050
G-4	11,281	2,794	0,722	1,845	0,005		0,440	5,098	0,250	0,050
G-5	12,056	3,586	0,710	1,845	0,000		0,440	5,100	0,250	0,050
G-6	9,554	1,237	0,581	1,845	0,000		0,440	5,075	0,250	0,050
G-7	11,794	3,250	0,741	1,845	0,042		0,440	5,100	0,220	0,050
S-1,S-2	22,998	14,799	0,557	1,845	-0,042		0,440	5,100	0,250	0,050
CONT.	10,612	1,185	0,700	2,839	0,048		0,440	5,100	0,250	0,050
Total	12,090	3,645	0,689	1,850	0,002		0,440	5,091	0,250	0,050
Total Cents/Kwh	12,090	3,645	0,689	1,850			0,440	5,091	0,250	0,050

COMMONWEALTH ELECTRIC COMPANY									
DEVELOPMENT OF LOST DISTRIBUTION REVENUE									
RETAIL CHOICE RATES - YEAR 2004									
Rate Schedule	03/01/1998 Distribution Revenues	01/01/2004 Distribution Revenues	Difference 1/1/04-3/1/98						
R-1	\$ 55,859,674	\$ 55,859,674	\$ -						
R-1S	8,408,460	8,408,479	19						
R-2	2,064,351	2,064,351	0						
R-2S	5,186	5,246	60						
R-3	10,980,198	10,980,198	0						
R-4	383,169	383,169	0						
R-5	1,081,966	1,082,120	154						
R-6	37,802	37,805	4						
G-1	25,789,626	25,789,632	6						
G-1S	2,420,124	2,420,125	2						
G-2	7,514,194	7,513,904	(290)						
G-3	3,067,340	3,067,255	(84)						
G-4	149,507	149,506	(0)						
G-5	778,300	778,300	0						
G-6	181,838	181,802	(36)						
G-7	183,578	183,578	0						
S-1,S-2	2,912,906	2,912,906	(0)						
CONT.	198,507	198,507	0						
Total Retail	122,016,724	122,016,558	-165						